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The impact of the proposed combined rates for Retail Delivery Service differs for customers in the current North and Central Divisions, as shown by customer class in the chart immediately below: Note: "Transmission System Charge" includes charges related to TCRF

	Billing Unit	Current Charges (March 2018)		Proposed Charges by Division		Proposed Consolidated	Current Charges vs Proposed Charges Consolidated	
		Central Division	North Division	Central Division	North Division		Central Division	North Division
<b>RESIDENTIAL</b>								
Customer Charge	per account	\$ 3.19	\$ 2.94	\$ 1.60	\$ 1.26	\$ 1.54	\$ (1.65)	\$ (1.40)
Metering Charge	per meter	\$ 3.55	\$ 5.24	\$ 4.14	\$ 5.52	\$ 4.40	\$ 0.85	\$ (0.84)
Transmission System Charge	per kWh	\$ 0.011515	\$ 0.012992	\$ 0.012615	\$ 0.014777	\$ 0.012940	\$ 0.00143	\$ (0.00005)
Distribution System Charge	per kWh	\$ 0.016073	\$ 0.022861	\$ 0.022586	\$ 0.025532	\$ 0.023110	\$ 0.00704	\$ 0.000249
<b>SECONDARY SERVICE &lt;= 10kW</b>								
Customer Charge	per account	\$ 3.20	\$ 4.25	\$ 1.60	\$ 1.28	\$ 1.54	\$ (1.66)	\$ (2.71)
Metering Charge	per meter	\$ 3.68	\$ 7.50	\$ 5.56	\$ 7.22	\$ 5.88	\$ 2.20	\$ (1.62)
Transmission System Charge	per kWh	\$ 0.006599	\$ 0.008435	\$ 0.007179	\$ 0.009080	\$ 0.007601	\$ 0.001002	\$ (0.000834)
Distribution System Charge	per kWh	\$ 0.021285	\$ 0.042533	\$ 0.022101	\$ 0.032562	\$ 0.024218	\$ 0.002933	\$ (0.018315)
<b>SECONDARY SERVICE &gt; THAN 10kW - NCP</b>								
Customer Charge	per account	\$ 3.26	\$ 4.25	\$ 1.61	\$ 1.29	\$ 1.54	\$ (1.72)	\$ (2.71)
Metering Charge	per meter	\$ 15.81	\$ 18.68	\$ 15.27	\$ 21.07	\$ 16.38	\$ 0.57	\$ (2.30)
Transmission System Charge	per NCP kW	\$ 3.305590	\$ .209856	\$ 3.113000	\$ 3.051000	\$ 3.10	\$ (0.204)	\$ (0.108)
Distribution System Charge	per Billed kW	\$ 3.773440	\$ 3.889589	\$ 5.270000	\$ 5.470000	\$ 5.330	\$ 1.557	\$ 1.440
<b>SECONDARY SERVICE &gt; THAN 10kW - 4CP</b>								
Customer Charge	per account	\$ 26.52	\$ 26.00	\$ 1.61	\$ 1.29	\$ 1.54	\$ (24.98)	\$ (24.46)
Metering Charge	per meter	\$ 15.81	\$ 35.00	\$ 15.27	\$ 21.07	\$ 16.38	\$ 0.57	\$ (18.62)
Transmission System Charge	per 4CP	\$ 5.657	\$ 4.985	\$ 4.389	\$ 4.921	\$ 4.568	\$ (1.089)	\$ (0.417)
Distribution System Charge	per Billed kW	\$ 3.773	\$ 3.890	\$ 5.270	\$ 5.470	\$ 5.330	\$ 1.557	\$ 1.440
<b>PRIMARY SERVICE BILLS - NCP</b>								
Customer Charge	per account	\$ 3.80	\$ 4.25	\$ 1.82	\$ 1.49	\$ 1.61	\$ (2.19)	\$ (2.64)
Metering Charge	per meter	\$ 154.62	\$ 151.75	\$ 167.12	\$ 176.54	\$ 162.81	\$ 8.19	\$ 11.06
Transmission System Charge	per NCP	\$ 5.202	\$ 1.782	\$ 3.411	\$ 2.658	\$ 3.128	\$ (2.074)	\$ 1.346

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<b>Distribution System Charge</b>	<b>per Billed kW</b>	\$ 3.310	\$ 2.185	\$ 3.710	\$ 3.960	\$ 3.696	\$ 0.386	\$ 1.511
<b>PRIMARY SERVICE BILLS - 4CP</b>								
<b>Customer Charge</b>	<b>per account</b>	\$ 28.41	\$ 26.00	\$ 1.82	\$ 1.49	\$ 1.61	\$ (26.80)	\$ (24.39)
<b>Metering Charge</b>	<b>per meter</b>	\$ 154.62	\$ 168.65	\$ 167.12	\$ 176.54	\$ 162.81	\$ 8.19	\$ (5.84)
<b>Transmission System Charge</b>	<b>per 4CP</b>	\$ 5.789	\$ 3.913	\$ 4.583	\$ 4.849	\$ 4.716	\$ (1.073)	\$ 0.803
<b>Distribution System Charge</b>	<b>per Billed kW</b>	\$ 3.310	\$ 2.185	\$ 3.710	\$ 3.960	\$ 3.696	\$ 0.386	\$ 1.511
<b>TRANSMISSION SERVICE</b>								
<b>Customer Charge</b>	<b>per account</b>	\$ 38.84	\$ 24.80	\$ 2.75	\$ 1.55	\$ 1.74	\$ (37.10)	\$ (23.06)
<b>Metering Charge</b>	<b>per meter</b>	\$ 1,869.15	\$ 850.00	\$ 1,157.44	\$ 561.95	\$ 999.51	\$ (869.64)	\$ 149.51
<b>Transmission System Charge</b>	<b>per 4CP</b>	\$ 4.159	\$ 2.281	\$ 4.668	\$ 5.080	\$ 4.657	\$ 0.498	\$ 2.376
<b>Distribution System Charge</b>	<b>per Billed kW</b>	\$ 0.206	\$ 0.043	\$ 0.283	\$ 0.003	\$ 0.249	\$ 0.043	\$ 0.206

Revenues by rate class and number of customers are provided in the following table:

**AEP TEXAS INC. SUMMARY OF REVENUES BY RATE CLASS**

Rate Class Description	AEP TX Number of Customers	AEP TX Present Revenues	AEP TX Proposed Revenues	Revenue Change w/out Rider ITR	% Change w/out Rider ITR	Rider ITR	Revenue Change w/ Rider ITR	% Change w/ Rider ITR
Residential Service	876,553	\$ 478,051,710	\$ 506,224,177	\$ 28,172,467	5.9%	\$ (11,382,278)	\$ 494,841,899	3.5%
Secondary Service Less Than or Equal to 10 kW	89,158	\$ 33,924,128	\$ 27,614,375	\$ (6,309,753)	-18.6%	\$ (700,749)	\$ 26,913,627	-20.7%
Secondary Service Greater Than 10 kW	73,070	\$ 273,524,671	\$ 295,954,662	\$ 22,429,991	8.2%	\$ (6,303,560)	\$ 289,651,102	5.9%
Primary Voltage Service	1,045	\$ 70,027,981	\$ 76,832,472	\$ 6,804,492	9.7%	\$ (1,364,554)	\$ 75,467,918	7.8%
Transmission Voltage Service	85	\$ 30,420,295	\$ 35,820,956	\$ 5,400,661	17.8%	\$ (174,806)	\$ 35,646,150	17.2%
Lighting Service	2,301	\$ 21,769,668	\$ 24,347,960	\$ 2,578,292	11.8%	\$ (815,653)	\$ 23,532,307	8.1%
<b>Retail Electric Delivery Revenues</b>	<b>1,042,212</b>	<b>\$ 907,718,453</b>	<b>\$ 966,794,603</b>	<b>\$ 59,076,150</b>	<b>6.5%</b>	<b>\$ (20,741,600)</b>	<b>\$ 946,053,003</b>	<b>4.2%</b>
<b>Wholesale Transmission Revenue</b>		<b>\$ 423,372,870</b>	<b>\$ 420,213,369</b>	<b>\$ (3,159,501)</b>	<b>-0.7%</b>			
<i>Note: AEP Texas is proposing a one-time transmission credit of \$29 million associated with the TCJA.</i>								
<b>Total Cost of Service</b>		<b>\$1,331,091,323</b>	<b>\$1,387,007,972</b>	<b>\$55,916,649</b>	<b>4.2%</b>			
Retail Electric Delivery Revenue Change				\$ 59,076,150				
ITR Rider Credit				\$(20,741,600)				
Total Schedule I-A Reconciliation				\$38,334,550				

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