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Ohio Power Company Case No. 20-0585-EL-AIR Exhibit DMR-2 Page 1 of 1

SSO Cost Analysis

<u>Line</u>	Description	Costandard Offer Servio		Specific to Open Access Service		Amount included in Distribution Cost of Service		Notes
Quanti	ifiable Costs							
	PUCO & OCC Assessment Fees	\$	791,251			\$	3,305,646	SSO/generation specific portion = 23.94
2	Uncollectible Costs	\$	3,912,705			\$	12,589,353	SSO/generation specific portion = 31.08
3	SSO/PIPP Auction Costs	\$	-			\$	-	Removed from distribution costs - part of
4	Provider Support Costs			\$	565,000	\$	565,000	Auction Cost Reconciliation Rider Direct Labor Costs Only
5	Choice Specific IT Costs			\$	638,191	\$	638,191	Amortization Expense Only
6	Subtotal	\$	4,703,956	\$	1,203,191	_		
<u>Line</u>	Description	<u>Stan</u>	dard Offer Service	Ope	en Access Service		Total	Notes
	<mark>Design</mark> Retail Reconciliation Rider Target Test Year Energy (kWh)	\$	3,500,765 11,221,669,119		32,099,183,166		43,320,852,285	
	Retail Reconciliation Rider Rate (\$/kWh) SSO Credit Rider Rate (\$/kWh)	\$ \$	0.0003120 (0.0000808)	\$	(0.0000808)			
11	Revenue Verification	\$	2,594,450	\$	(2,593,614)	\$	836	Slight Difference Due to Rounding
Line	Description	Notes						
Qualita	ative Costs							
	Call Center	Call's not tracked based upon Choice or Non-Choice, Calls primarily related to service or billing, including both SSO and choice						
13	billing General Plant, A&G Small amounts related to both provider support and auctions							
14	Regulatory, Accounting & Legal Costs related to both Choice and SSO, including Rider Administration, Settlement Systems, EDI Working Group, Rulemaking							
15	Printing and Postage No difference in Company costs unless Supplier Consolidated Billing							
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