

**RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 43)

TERM OF SERVICE (CONTINUED).

- * Notwithstanding the provisions of the previous paragraph, to terminate service hereunder and switch to delivery service under Rate RDS with electric power and energy supply provided by a Retail Electric Supplier (RES), for a retail customer that is a (a) residential retail customer, (b) lighting retail customer that has established or is expected to establish 30-minute demands for electric power and energy that do not exceed 100 kW, or (c) nonresidential retail customer to which the Watt-Hour Delivery Class or Small Load Delivery Class is applicable, the provision of service hereunder terminates and the provision of service from the Company under Rate RDS commences, effective on the Company's next normally scheduled meter reading or billing cycle date for such retail customer, provided such effective date is at least eighteen (18) calendar days after the Company receives a valid and applicable DASR for such retail customer and such retail customer is in compliance with all the prerequisites of service under Rate RDS. Switching to Rate RDS on a date other than a normally scheduled meter reading or billing cycle date is not allowed for such retail customer.
- * In the event that a DASR submitted to the Company pertains to a switch to service under Rate RDS with electric power and energy supply from a RES and is for a (a) residential retail customer, (b) lighting retail customer that has established or is expected to establish 30-minute demands for electric power and energy that do not exceed 100 kW, or (c) nonresidential retail customer to which the Watt-Hour Delivery Class or Small Load Delivery Class is applicable, then such DASR may be rescinded provided the Company receives notification from the retail customer or the RES to rescind such DASR no later than five (5) calendar days prior to the otherwise effective date of the election identified in such DASR. In the event that a DASR submitted to the Company pertains to a switch to service under Rate RDS with electric power and energy supply from a RES and is for any other retail customer, then such DASR may be rescinded provided the Company receives notification from the RES to rescind such DASR no later than five (5) calendar days prior to the otherwise effective date of the switch identified in such DASR.
- * Notwithstanding the previous provisions of this Term of Service section, during the effective period of Rider RRTP – Residential Real Time Pricing Program (Rider RRTP), a residential retail customer that elects service hereunder and is taking service under Rider RRTP must continue to take service hereunder for a period of at least twelve (12) consecutive monthly billing periods.

In the event that a lighting retail customer terminates service under this tariff and does not elect to obtain service from the Company under any other tariffed service due to the fact that such lighting retail customer is abandoning the lighting system for which service hereunder has been provided, the lighting retail customer must provide the Company with sufficient notice to enable the Company and the lighting retail customer to cooperatively coordinate the termination of service hereunder to coincide with the abandonment of such lighting system.

Otherwise, in the event that the retail customer terminates service from the Company under this tariff and does not elect to obtain service from the Company under any other tariffed service at its premises due to the fact that such retail customer is vacating the premises, service hereunder continues for not more than ten (10) days after the date such retail customer vacates the premises, provided the retail customer provides timely notice to the Company to terminate service hereunder at such premises.

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**RATE BESH
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(Continued from Sheet No. 44)

MISCELLANEOUS GENERAL PROVISIONS.

Provisions regarding credit requirements, deposits, billing, and payment for service provided hereunder are included in the General Terms and Conditions of the Company's Schedule of Rates.

Provisions regarding the disconnection and reconnection of electric service provided hereunder for safety or other reasons are included in the Disconnection and Reconnection part of the General Terms and Conditions of the Company's Schedule of Rates.

Provisions addressing the resolution of disputes between the Company and a retail customer that involve the performance, breach, or alleged breach of any obligation under this tariff, or under any rider applicable to this tariff, or under any contract entered into under this tariff or applicable rider, are included in the Dispute Resolution part of the General Terms and Conditions of the Company's Schedule of Rates.

Nothing in this tariff precludes a residential entity that shares occupancy of a nonresidential retail customer's premises from being served as a separate retail customer under a tariff applicable or available to residential retail customers.

Nothing in this tariff precludes a nonresidential entity that shares occupancy of a residential retail customer's premises from being served as a separate retail customer under a tariff applicable or available to nonresidential retail customers.

LMPs, listed in Eastern Prevailing Time (EPT), used to determine Hourly Energy Charges are available through PJM's web site. Furthermore, the Company electronically posts on its web site indicative day-ahead hourly energy prices and indicative real time hourly energy prices determined from PJM day-ahead locational marginal prices and real time locational marginal prices, respectively, for the ComEd Zone. Such indicative hourly energy prices, listed in Central Prevailing Time (CPT), include adjustments for applicable losses and uncollectible costs incurred by the Company as described in the Hourly Energy Charges subsection of the Monthly Charges section of this tariff.

The indicative day-ahead hourly energy prices are posted on a day-ahead basis in the form of twenty-four (24) hourly energy prices beginning with the hour from 11:00 p.m. of the present day to 12:00 a.m. (midnight) of the following day. The indicative real time hourly energy prices are posted on a day-after basis in the form of twenty-four (24) hourly energy prices beginning with the hour from 11:00 p.m. of two days before to 12:00 a.m. (midnight) of the day before. There are twenty-three (23) hourly energy prices for the first Sunday of Central Daylight Savings Time and twenty-five (25) hourly energy prices for the first Sunday of Central Standard Time.

The Company is not required to obtain any consent or other approval, whether prospective, contemporaneous, or retrospective, from the ICC or any other entity in order to issue bills containing any DCC, MCC, HEC, PJM Services Charge, Miscellaneous Procurement Components Charge, or HPEA determined in accordance with the provisions of this tariff or in order to collect any such DCC, MCC, HEC, PJM Services Charge, Miscellaneous Procurement Components Charge, or HPEA, provided, however, that any such HPEA is subject to adjustment in accordance with annual proceedings conducted as provided in this Miscellaneous General Provisions section during which any error is determined to have been associated with the application of an HPEA.

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**RATE BESH
BASIC ELECTRIC SERVICE HOURLY PRICING**

(Continued from Sheet No. 45)

MISCELLANEOUS GENERAL PROVISIONS (CONTINUED).

Each year at least thirty (30) calendar days prior to the start of the June monthly billing period, internal administrative and operational costs and costs of working capital expected to be incurred by the Company as a result of its electric power and energy supply procurement activities for retail customers for which the Company is to provide service hereunder during the PJM Planning Period beginning on the June 1 corresponding to such June monthly billing period, along with any interim methodology, as described in the Miscellaneous Procurement Components Charge subsection of the Monthly Charges section of this tariff, used to determine such costs of working capital, must be reviewed by Company representatives with personnel from the Accounting Department of the ICC Staff.

Each time the Company files any DCC, MCC, PJM Services Charge, Miscellaneous Procurement Components Charge, or HPEA with the ICC for informational purposes, such filing must include work papers supporting the determination of such DCC, MCC, PJM Services Charge, Miscellaneous Procurement Components Charge, or HPEA, as applicable.

Each year beginning in 2009, the Company must conduct an internal audit of its costs for the previous PJM Planning Year and recoveries of such costs pursuant to this tariff. The Company must also prepare a report each year that summarizes the results of such audit. Such report must be submitted to the ICC in an informational filing, with copies of such report provided to the Manager of the Staff's Accounting Department and the Director of the Staff's Financial Analysis Division within sixty (60) calendar days after the end of the effective period associated with the May determination period of such PJM Planning Year. Such report must be verified by an officer of the Company.

The audit described in the previous paragraph of this Miscellaneous General Provisions section must examine (a) costs recovered pursuant to this tariff to verify that such costs are recovered only pursuant to this tariff and to confirm that any such costs are not also being recovered inappropriately through charges imposed under other tariffs, (b) charges and adjustments determined pursuant to this tariff that are included in retail customers' bills for electric service provided hereunder to verify that such charges and adjustments are properly applied, (c) revenues resulting from the application of this tariff to verify that such revenues are correctly stated, and (d) the Company's internal administrative and operational costs associated with the procurement of electric power and energy for retail customers served hereunder to verify that such costs are reasonable.

No earlier than ninety (90) calendar days after the end of the effective period associated with the May 2008 determination period, a proceeding must commence to provide for the correction of any errors that may have occurred in the application of the provisions of this tariff and the previously effective Rider CPP. Any correction of any such error is determined and applied in accordance with lawful orders issued by the ICC in such proceeding.

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Post Office Box 805379
Chicago, Illinois 60680-5379

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MISCELLANEOUS GENERAL PROVISIONS (CONTINUED).

Thereafter, each year beginning in 2009, no earlier than ninety (90) calendar days after the end of the effective period associated with the May determination period of a PJM Planning Year, a proceeding must commence to provide for the correction of any errors that may have occurred in the application of the provisions of this tariff. Any correction of any such error is determined and applied in accordance with lawful orders issued by the ICC in such proceeding.

Any proceeding described in the previous two (2) paragraphs may also provide for the determination of the reasonableness of the Company's internal administrative and operational costs associated with the procurement of electric power and energy for retail customers served hereunder. Any correction of any such internal administrative or operational cost that is found to be unreasonable by the ICC is determined and applied in accordance with lawful orders issued by the ICC in such proceeding. With respect to the costs of working capital incurred by the Company during the PJM Planning Year that begins June 1, 2010, and extends through May 31, 2011, the actual costs of working capital must be based upon the methodology used to determine such costs approved by the ICC in its order in the most recent rate case entered subsequent to June 1, 2010. However, in the absence of such an order approving a methodology used to determine such costs, the methodology used to determine such costs must be reviewed and approved during such proceeding. The actual costs of working capital must be based upon the approved methodology with the actual expenses to arrange or procure electric power and energy directly from PJM-administered markets and the lead and lag days determined in the annual update and the cost of capital established by the ICC in its order in the most recent rate case as of the date of the annual update.

The Company's Schedule of Rates of which this tariff is a part includes General Terms and Conditions and riders. Service hereunder is subject to the General Terms and Conditions and the riders applicable to this tariff.