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December 19, 2024

Via Electronic Filing

Andrew S. Johnston, Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 Saint Paul Street, 16th Floor
Baltimore, Maryland 21202-6806

**Re: Case Nos. 9056/9064; Compliance Filing in Case No. 9221
Supplement No. 728 to P.S.C. Md. E-6
Revisions to Time-of-Use (TOU) Standard Offer Service (SOS) Energy Rates and
February 2025 Administrative Charges**

Dear Mr. Johnston:

Baltimore Gas and Electric Company (BGE or the Company) files herewith Supplement 728 to P.S.C. Md. E-6, BGE's Retail Electric Service Tariff, to become effective February 1, 2025.

Based on results from the October 21, 2024 retail supply procurement auction, the Residential and Type I TOU SOS Energy rates have been shaped by rating period using historical summer settlement data and 2025/2026 capacity costs as applicable. The Residential and Type I standard and unshaped TOU rates were previously accepted by the Maryland Public Service Commission in Order No. 91389, issued October 25, 2024, in Case Nos. 9056 and 9064.

Under Rider 1, the SOS Administrative Charges are subject to adjustment in the February, June and October billing months to reflect the estimated incremental, uncollectible, and cash working capital costs of providing Residential, Type I, Type II and Hourly Service. The Company has performed its true-up of actual incremental, uncollectible, and cash working capital costs to the estimated costs of providing Residential, Type I, Type II and Hourly Service. As such, any over- or under-collection of costs compared to the estimated costs for the program year are included in the projected Rider 1 rates herein to be effective for the period from February 2025 through May 2025.

Under Rider 1, the SOS Administrative Charges are also subject to an annual adjustment to the return component. Effective for the period from February 2025 through January 2026, the Company has adjusted the return component by service type consistent with Commission Order No. 87891 in Case No. 9221. The Return calculation reflects the rate of return awarded by the Commission in Order No. 90948 in Case No. 9692. See Attachment 1 for supporting calculations.

With this filing, the total SOS Administrative Charges for Residential, Type I and Type II, and Hourly Service will change effective with February 2025 bills from 3.55 mills per kWh, 3.22

mills per kWh, 3.41 mills per kWh, and 2.32 mills per kWh to 3.47 mills per kWh, 3.41 mills per kWh, 2.79 mills per kWh and 2.15 mills per kWh, respectively. The individual proposed components of BGE's Administrative Charge for Residential, Type I, Type II and Hourly Service customers are shown below.

Components	Residential	Type I	Type II	Hourly
Incremental Charge	0.17 mills/kWh	0.13 mills/kWh	0.14 mills/kWh	0.05 mills/kWh
Uncollectible	0.37 mills/kWh	0.44 mills/kWh	0.15 mills/kWh	0.00 mills/kWh
CWC Revenue Requirement	0.94 mills/kWh	0.90 mills/kWh	0.66 mills/kWh	0.47 mills/kWh
Return	0.90 mills/kWh	0.85 mills/kWh	0.75 mills/kWh	0.54 mills/kWh
Administrative Adjustment	1.09 mills/kWh	1.09 mills/kWh	1.09 mills/kWh	1.09 mills/kWh
Total	3.47 mills/kWh	3.41 mills/kWh	2.79 mills/kWh	2.15 mills/kWh

Attachment 2 includes red-lined and clean versions of these Tariff pages, showing the changes to Rider 1 as well as Schedule PL, for which certain rates change as a result of the proposed SOS Administrative Charge. BGE respectfully requests consideration of the proposed Rider 1 and Schedule PL charges at one of the Commission's Administrative Meetings in January 2025, so that the rate changes proposed herein can be incorporated into BGE's billing system in advance of the issuance of February bills.

Pursuant to the Commission's July 12, 2021, Operational Notice: Continued Waiver of Paper Filing Requirements, the Company will not provide paper copies of this filing.

Sincerely,

John C. Frain

John C. Frain

Attachments

Attachment 1

Annual Adjustment to the SOS Return Component

Baltimore Gas and Electric Company
Annual Adjustment to the Return Component of the SOS Administrative Charge
(\$000 Except per KWH)

	Residential	Type I	Type II	Hourly
1 Cash Working Capital (Nov-23 to Oct-24)	\$ 108,141	\$ 9,267	\$ 14,631	\$ 1,314
2 Short Term Debt Rate (CN 9692), grossed up for franchise tax and PSC assessment	0.00%	0.00%	0.00%	0.00%
3 = 1 x 2 Revenue Requirement at Short Term Debt Rate	\$ -	\$ -	\$ -	\$ -
4 Pre-tax Rate of Return (CN 9692)	8.85%	8.85%	8.85%	8.85%
5 = 1 x 4 Revenue Requirement at Pre-Tax Rate of Return	\$ 9,575	\$ 821	\$ 1,295	\$ 116
6 = 5 - 3 Incremental Revenue Requirement	\$ 9,575	\$ 821	\$ 1,295	\$ 116
7 MWH Sales (Nov-23 to Oct-24)	10,623,015	962,272	1,738,540	215,325
8 = 6 / 7 Rate per KWH	\$ 0.00090	\$ 0.00085	\$ 0.00075	\$ 0.00054

Attachment 2

Rider 1 – Standard Offer Service and Schedule PL (Private Area Lighting) Rates

Redline and Clean Tariff Pages

**PRIVATE AREA LIGHTING – ELECTRIC
SCHEDULE P L**

AVAILABILITY: For unmetered outdoor area lighting of private property.

MONTHLY RATES:

1. For supply of controlled electricity installation and maintenance of <u>overhead</u> supplied lamp fixtures and lamp renewals as required for each. The rates include the cost of the smart lighting control service.			
<u>Billing Watts</u>	<u>Description</u>		<u>Rate</u>
	<u>Mercury Vapor (limited to existing installations)</u>		
117	100w MV Pendant	\$10.55	<u>\$10.56</u>
205	175w MV Pendant	\$13.46	<u>\$13.48</u>
454	400w MV Pend/Flood	\$21.92	<u>\$21.95</u>
1,090	1000w MV Pendant	\$43.68	<u>\$43.77</u>
	<u>Sodium Vapor</u>		
120	100w SV Flood (limited to existing installations)	\$12.13	<u>\$12.14</u>
120	100w SV Pendant	\$10.60	<u>\$10.61</u>
173	150w SV Pendant	\$12.76	<u>\$12.78</u>
298	250w SV Pendant	\$21.40	<u>\$21.42</u>
467	400w SV Pend/Flood	\$23.80	<u>\$23.84</u>
1,130	1000w SV Pendant	\$61.56	<u>\$61.65</u>
	<u>Metal Halide (limited to existing installations)</u>		
189	150w MH Pulse Teardrop	\$28.49	<u>\$28.51</u>
189	150w MH Pulse Pendant	\$20.28	<u>\$20.30</u>
205	175w MH Pendant	\$20.44	<u>\$20.46</u>
445	400w MH Spot or Flood	\$33.33	<u>\$33.37</u>
445	400w MH Pendant	\$33.02	<u>\$33.06</u>
448	400w MH Pulse Flood/Spot	\$33.37	<u>\$33.41</u>
448	400w MH Pulse Pendant Gray	\$33.06	<u>\$33.10</u>
1,090	1000w MH Pend/Flood	\$58.31	<u>\$58.40</u>
	Where longer than 4-foot upsweep arms are required for such lighting supply, add		\$3.68
	For each span of overhead wires required on existing and additional poles		\$1.60
	For the installation and maintenance of overhead-supplied lamp poles—each additional standard distribution wood pole		\$3.67
2. For supply of controlled electricity installation and maintenance of <u>underground</u> -supplied lamp fixtures and lamp renewals as required for each. The rates include the cost of the smart lighting control service.			
<u>Billing Watts</u>	<u>Description</u>		<u>Rate</u>
	<u>Mercury Vapor (limited to existing installations)</u>		
205	175w MV Modern/Colonial	\$14.78	<u>\$14.80</u>
454	400w MV Pend/Flood	\$19.57	<u>\$19.60</u>
	<u>Sodium Vapor</u>		
120	100w SV Colonial		
	Modern (limited to existing installations)	\$12.17	<u>\$12.18</u>
120	100w SV Flood (limited to existing installations)	\$9.88	<u>\$9.89</u>
120	100w SV Gothic	\$15.87	<u>\$15.88</u>

Continued on Next Page

Schedule PL Continued

<u>Billing Watts</u>	<u>Description</u>		<u>Rate</u>
120	100w SV Acorn	\$15.91	\$15.92
120	100w SV Acorn Havre de Grace	\$17.32	\$17.33
120	100w SV Colonial Premiere	\$16.46	\$16.47
120	100w SV Acorn Maple Lawn	\$18.86	\$18.87
120	100w SV Pendant	\$9.88	\$9.89
173	150w SV Modern/Colonial	\$13.88	\$13.90
173	150w SV Pendant	\$10.38	\$10.40
173	150w SV Rectilinear	\$19.52	\$19.54
173	150w SV Acorn	\$18.11	\$18.13
173	150w SV Gothic	\$18.11	\$18.13
173	150w SV Acorn Victorian (limited to existing installations)	\$28.89	\$28.91
173	150w SV Colonial Premiere	\$18.63	\$18.65
173	150w SV Acorn Havre de Grace	\$19.53	\$19.55
173	150w SV Acorn Maple Lawn	\$21.20	\$21.22
173	150w SV Tear Drop	\$37.14	\$37.16
298	250w SV Pendant	\$18.40	\$18.42
298	250w SV Tear Drop	\$48.56	\$48.58
467	400w SV Pend/Flood	\$21.40	\$21.44
467	400w SV Rectilinear	\$33.31	\$33.35
1,130	1000w SV Pendant	\$56.66	\$56.75
	<u>Metal Halide (limited to existing installations)</u>		
129	100w MH Colonial	\$16.54	\$16.55
129	100w MH Acorn Maple Lawn	\$24.68	\$24.69
129	100w MH Acorn Havre de Grace	\$22.62	\$22.63
129	100w MH Acorn	\$21.22	\$21.23
129	100w MH Gothic	\$21.27	\$21.28
129	100w MH Towson – green	\$24.47	\$24.48
189	150w MH Pulse Acorn Maple Lawn	\$29.41	\$29.43
189	150w MH Pulse Modern	\$21.12	\$21.14
189	150w MH Pulse Pendant	\$19.18	\$19.20
189	150w MH Pulse Acorn	\$24.97	\$24.99
189	150w MH Pulse Acorn Havre de Grace	\$26.39	\$26.41
189	150w MH Pulse Colonial	\$19.81	\$19.83
189	150w MH Pulse Gothic	\$24.97	\$24.99
189	150w MH Pulse Colonial Premiere	\$21.54	\$21.56
189	150w MH Pulse Rectilinear	\$23.79	\$23.81
189	150w MH Pulse Teardrop	\$28.43	\$28.45
205	175w MH Acorn	\$25.13	\$25.15
205	175w MH Colonial	\$19.97	\$19.99
205	175w MH Up Lighting	\$31.52	\$31.54
205	175w MH Gothic	\$25.13	\$25.15
205	175w MH Modern	\$21.27	\$21.29
205	175w MH Pendant	\$19.34	\$19.36
205	175w MH Rectilinear	\$23.98	\$24.00
205	175w MH Acorn Havre de Grace	\$26.54	\$26.56
205	175w MH Acorn Maple Lawn	\$29.56	\$29.58
205	175w MH Colonial Premiere	\$21.69	\$21.71
448	400w MH Pulse Rectilinear	\$34.28	\$34.32
448	400w MH Pulse Flood	\$27.26	\$27.30

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Schedule PL Continued

<u>Billing Watts</u>	<u>Description</u>		<u>Rate</u>
448	400w MH Pulse Pendant – Bronze	\$29.13	<u>\$29.17</u>
448	400w MH Pulse Pendant – Gray	\$29.73	<u>\$29.77</u>
445	400w MH Flood	\$27.22	<u>\$27.26</u>
445	400w MH Pendant - Bronze	\$29.10	<u>\$29.14</u>
445	400w MH Rectilinear	\$34.26	<u>\$34.30</u>
445	400w MH Pendant - Gray	\$29.73	<u>\$29.77</u>
1,090	1000w MH Pend/Flood	\$54.43	<u>\$54.52</u>
1,090	1000w MH Rectilinear	\$70.08	<u>\$70.17</u>
Where longer than 4-foot upsweep arms are required on 35-foot embedded wood poles for such lighting supply, add			\$3.65

3. Lamp Fixtures – LED fixtures. The rates include the cost of the smart lighting control service.

<u>Billing Watts</u>	<u>Description</u>		<u>Rate</u>
	<u>Light-Emitting Diode*</u>		
39	LED 70 Pendant - 39		\$9.84
51	LED 100 Pendant - 51		\$8.70
70	LED 100 Pendant - 70		\$9.39
72	LED 100 Pendant - 72		\$10.81
73	LED 100 Pendant - 73	\$10.29	<u>\$10.30</u>
70	LED 100 Post Top Acorn		\$26.39
72	LED 100 Post Top Arlington		\$29.53
53	LED 100 Post-Top Colonial - 53		\$16.25
72	LED 100 Post Top Colonial		\$18.29
54	LED 100 Post Top Modern		\$17.41
66	LED 100 Post-Top Decorative Acorn - 66		\$22.94
70	LED 100 Post Top Decorative Acorn		\$35.62
52	LED 100 Premiere Colonial		\$19.01
72	LED 150 Pendant - 72		\$10.20
88	LED 150 Pendant - 88		\$11.46
108	LED 150 Pendant - 108	\$11.70	<u>\$11.71</u>
104	LED 150 Post Top Arlington		\$30.48
91	LED 150 Post-Top Colonial - 91	\$17.36	<u>\$17.37</u>
106	LED 150 Post Top Colonial	\$19.77	<u>\$19.78</u>
101	LED 150 Post Top Acorn	\$27.29	<u>\$27.30</u>
88	LED 150 Post-Top Decorative Acorn - 88		\$23.59
101	LED 150 Post Top Decorative Acorn	\$36.53	<u>\$36.54</u>
78	LED 150 Post-Top Decorative - 78	\$29.90	<u>\$29.91</u>
86	LED 150 Tear Drop		\$34.46
75	LED 150 Premiere Colonial	\$21.21	<u>\$21.22</u>
160	LED 200 Pendant - 160	\$13.77	<u>\$13.78</u>
129	LED 250 Pendant - 129	\$14.97	<u>\$14.98</u>
145	LED 250 Pendant - 145	\$15.50	<u>\$15.51</u>
174	LED 250 Pendant - 174	\$16.61	<u>\$16.63</u>
151	LED 250 Tear Drop	\$44.47	<u>\$44.48</u>
157	LED 400 Pendant - 157	\$18.58	<u>\$18.60</u>
207	LED 400 Pendant - 207	\$17.77	<u>\$17.79</u>
273	LED 400 Pendant - 273	\$23.63	<u>\$23.65</u>
129	LED 400 Floodlight - 129	\$16.56	<u>\$16.57</u>
184	LED 400 Floodlight - 184	\$18.47	<u>\$18.48</u>
256	LED 1000 Floodlight - 256	\$32.19	<u>\$32.21</u>
370	LED 1000 Floodlight - 370	\$31.04	<u>\$31.07</u>

*LED naming based on HID equivalent lamp watts

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Schedule PL Continued

<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
	<u>Light-Emitting Diode*</u>	
74	LED 150 Rectilinear - 74	\$12.46 <u>\$12.47</u>
245	LED 400 Rectilinear - 245	\$20.04 <u>\$20.06</u>
333	LED 1000 Rectilinear - 333	\$30.75 <u>\$30.78</u>
558	LED 1000 Rectilinear - 558	\$48.35 <u>\$48.40</u>
*LED naming based on HID equivalent lamp watts		
4.	For the installation and maintenance of <u>underground</u> supplied lamp poles and cables	
	each 12-foot square wood std. embedded post-top pole(existing installations only)	\$15.66
	each 12-foot fiberglass pole	\$15.66
	each 12-foot fiberglass pole with shroud	\$25.70
	each 14 foot fiberglass pole	\$15.66
	each 14-foot fiberglass hinged pole	\$21.65
	each 14-foot fluted black fiberglass pole	\$30.85
	each 20-foot round embedded bronze fiberglass pole	\$24.90
	each 23-foot fiberglass pole with shroud	\$32.79
	each 25-foot embedded metal pole	\$25.99
	each 25-foot galvanized steel white embedded pole	\$21.48
	each 30-foot embedded metal pole	\$22.01
	each 30-foot round embedded fiberglass	\$26.79
	each 30-foot round embedded fiberglass pole (incl. 1 arm)	\$29.54
	each 30-foot underground pole	\$26.79
	each 30-foot galvanized steel white embedded pole	\$30.16
	each 35-foot embedded wood pole	\$18.00
	each 35-foot round embedded bronze-fiberglass	\$27.08
	each 35-foot steel mounted on concrete base (existing installations only)	\$26.92
	aluminum pole (existing installations only)	\$41.63
5.	Miscellaneous Equipment	
	Three or Four Way Bracket	\$4.18
	60 amp Photo Control Relay	\$14.27
	100 amp Photo Control Relay	\$22.70
6.	Customized Lighting Facilities other than those listed above as requested by the Customer to be priced on an individual contract basis. The Term of Contract for Customized Lighting Facilities may vary.	

Baltimore Gas & Electric Company
Current Market-Priced Service Rate Components
 (Transmission Rates Effective June 1, 2024)

		Generation Rate				Transmission Rate		Total SOS Rate	
		Energy Rate ¢/kWh	Admin. Charge ¢/kWh ¹	Applicable Taxes ²	Total Generation Rate ¢/kWh	Transm. Rate incl. GRT, PSC Assess. ¢/kWh	Transm. Rate incl. GRT, PSC Assess. \$/kW	Total Rate ¢/kWh	Total Rate \$/kW
RESIDENTIAL Schedule R*	Oct 1, 2024 – May 31, 2025	-10.019	-0.355	-0.034	10.405	1.682	-	-12.087	-
	Feb. 1, 2025 - May 31, 2025	10.019	0.347	0.031	10.397	1.682	-	12.079	-
	Jun. 1, 2025 - Sep. 30, 2025	9.836	0.347	0.031	10.214	1.682	-	11.896	-
Schedule RL	Oct 1, 2024 – May 31, 2025 On-Peak	-13.069	-0.355	-0.040	-13.464	-1.616	-	-15.080	-
	Oct 1, 2024 – May 31, 2025 Int-Peak	-9.577	-0.355	-0.030	-9.962	-1.616	-	-11.578	-
	Oct 1, 2024 – May 31, 2025 Off-Peak	-8.743	-0.355	-0.027	-9.095	-1.616	-	-10.711	-
	Feb. 1, 2025 - May 31, 2025 On-Peak	13.069	0.347	0.040	13.456	1.616	-	15.072	-
	Feb. 1, 2025 - May 31, 2025 Int-Peak	9.577	0.347	0.030	9.954	1.616	-	11.570	-
	Feb. 1, 2025 - May 31, 2025 Off-Peak	8.713	0.347	0.027	9.087	1.616	-	10.703	-
	Jun. 1, 2025 - Sep. 30, 2025 On-Peak	15.312	0.347	0.047	15.706	1.616	-	17.322	-
	Jun. 1, 2025 - Sep. 30, 2025 Int-Peak	7.516	0.347	0.024	7.887	1.616	-	9.503	-
	Jun. 1, 2025 - Sep. 30, 2025 Off-Peak	7.339	0.347	0.023	7.709	1.616	-	9.325	-
	Schedule EV	Oct 1, 2024 – May 31, 2025 On-Peak	-15.385	-0.355	-0.047	-15.787	-6.670	-	-22.457
Oct 1, 2024 – May 31, 2025 Off-Peak		-8.208	-0.355	-0.026	-8.589	-	-	-8.589	-
Feb. 1, 2025 - May 31, 2025 On-Peak		15.385	0.347	0.047	15.779	6.670	-	22.449	-
Feb. 1, 2025 - May 31, 2025 Off-Peak		8.208	0.347	0.026	8.581	-	-	8.581	-
Jun. 1, 2025 - Sep. 30, 2025 On-Peak		18.757	0.347	0.058	19.162	5.044	-	24.206	-
Jun. 1, 2025 - Sep. 30, 2025 Off-Peak		5.413	0.347	0.017	5.777	-	-	5.777	-
Schedule RD	Oct 1, 2024 – May 31, 2025 On-Peak	-16.798	-0.355	-0.052	-17.205	-7.284	-	-24.489	-
	Oct 1, 2024 – May 31, 2025 Off-Peak	-7.983	-0.355	-0.025	-8.363	-	-	-8.363	-
	Feb. 1, 2025 - May 31, 2025 On-Peak	16.798	0.347	0.052	17.197	7.284	-	24.481	-
	Feb. 1, 2025 - May 31, 2025 Off-Peak	7.983	0.347	0.025	8.355	-	-	8.355	-
	Jun. 1, 2025 - Sep. 30, 2025 On-Peak	25.538	0.347	0.078	25.963	8.751	-	34.714	-
	Jun. 1, 2025 - Sep. 30, 2025 Off-Peak	6.131	0.347	0.019	6.497	-	-	6.497	-
COMMERCIAL & INDUSTRIAL Scheds. G/GU -Type I SOS	Oct 1, 2024 – May 31, 2025	-9.675	-0.322	-0.030	-10.027	-1.413	-	-11.440	-
	Feb. 1, 2025 - May 31, 2025	9.675	0.341	0.030	10.046	1.413	-	11.459	-
	Jun. 1, 2025 - Sep. 30, 2025	9.758	0.341	0.030	10.129	1.413	-	11.542	-
Sched. GS - Type I SOS	Oct 1, 2024 – May 31, 2025 On-Peak	-12.179	-0.322	-0.038	-12.539	-1.306	-	-13.845	-
	Oct 1, 2024 – May 31, 2025 Int-Peak	-9.238	-0.322	-0.029	-9.589	-1.306	-	-10.895	-
	Oct 1, 2024 – May 31, 2025 Off-Peak	-8.370	-0.322	-0.026	-8.718	-1.306	-	-10.024	-
	Feb. 1, 2025 - May 31, 2025 On-Peak	12.179	0.341	0.038	12.558	1.306	-	13.864	-
	Feb. 1, 2025 - May 31, 2025 Int-Peak	9.238	0.341	0.029	9.608	1.306	-	10.914	-
	Feb. 1, 2025 - May 31, 2025 Off-Peak	8.370	0.341	0.026	8.737	1.306	-	10.043	-
	Jun. 1, 2025 - Sep. 30, 2025 On-Peak	14.508	0.341	0.045	14.894	1.306	-	16.200	-
	Jun. 1, 2025 - Sep. 30, 2025 Int-Peak	7.430	0.341	0.023	7.794	1.306	-	9.100	-
	Jun. 1, 2025 - Sep. 30, 2025 Off-Peak	6.524	0.341	0.021	6.886	1.306	-	8.192	-
	Sched. SL - Type I SOS ³	Oct 1, 2024 – May 31, 2025	-7.908	-0.322	-0.025	-8.255	-	-	-8.255
Feb. 1, 2025 - May 31, 2025		7.908	0.341	0.025	8.274	-	-	8.274	-
Sched. PL - Type I SOS ³	Oct 1, 2024 – May 31, 2025	-7.908	-0.322	-0.025	-8.255	-	-	-8.255	-
	Feb. 1, 2025 - May 31, 2025	7.908	0.341	0.025	8.274	-	-	8.274	-
Sched. G - Type II SOS	Dec. 1, 2024 – Feb. 28, 2025	-8.724	-0.341	-0.027	-9.092	-1.413	-	-10.505	-
	Feb. 1, 2025 - Feb. 28, 2025	8.724	0.279	0.027	9.030	1.413	-	10.443	-
Sched. GS - Type II SOS	Dec. 1, 2024 – Feb. 28, 2025 On-Peak Energy	-10.837	-0.341	-0.034	-11.212	-1.306	-	-12.518	-
	Dec. 1, 2024 – Feb. 28, 2025 Inter-Peak Energy	-8.543	-0.341	-0.027	-8.911	-1.306	-	-10.217	-
	Dec. 1, 2024 – Feb. 28, 2025 Off-Peak Energy	-7.886	-0.341	-0.025	-8.252	-1.306	-	-9.558	-
	Feb. 1, 2025 - Feb. 28, 2025 On-Peak Energy	10.837	0.279	0.034	11.150	1.306	-	12.456	-
	Feb. 1, 2025 - Feb. 28, 2025 Inter-Peak Energy	8.543	0.279	0.027	8.849	1.306	-	10.155	-
	Feb. 1, 2025 - Feb. 28, 2025 Off-Peak Energy	7.886	0.279	0.025	8.190	1.306	-	9.496	-
Scheds. GL, P & T - Type II SOS	Dec. 1, 2024 – Feb. 28, 2025 On-Peak Energy	-10.765	-0.341	-0.033	-11.139	-	-	-11.139	-
	Dec. 1, 2024 – Feb. 28, 2025 Inter-Peak Energy	-8.478	-0.341	-0.027	-8.846	-	-	-8.846	-
	Dec. 1, 2024 – Feb. 28, 2025 Off-Peak Energy	-7.778	-0.341	-0.024	-8.143	-	-	-8.143	-
	Feb. 1, 2025 - Feb. 28, 2025 On-Peak Energy	10.765	0.279	0.033	11.077	-	-	11.077	-
	Feb. 1, 2025 - Feb. 28, 2025 Inter-Peak Energy	8.478	0.279	0.027	8.784	-	-	8.784	-
	Feb. 1, 2025 - Feb. 28, 2025 Off-Peak Energy	7.778	0.279	0.024	8.081	-	-	8.081	-
Scheds. GL, P & T - Type II SOS	Transmission Demand Charge	-	-	-	-	-	4.41	-	4.41

Note:

¹ The Administrative Charge rates typically change every February, June and October.

² Tax Rates:

Gross Receipts Tax (GRT) = 2% (Transmission only)
 PSC Assessment = 0.3013% (Effective October 2024)

³ Charge per lamp-watt (¢/lamp-watt) = 8.255 ¢/kWh x 0.333 = 2.749 ¢/lamp-watt; Sch. PL rate reflected in lamp fixture and renewal rates, effective 10/01/2024

⁴ Charge per lamp-watt (¢/lamp-watt) = 8.274 ¢/kWh x 0.333 = 2.755 ¢/lamp-watt; Sch. PL rate reflected in lamp fixture and renewal rates, effective 02/01/2025

* For customers participating in Rider 6 - Vehicle Charging TOU (VC-TOU) Adjustment Program, the VC-TOU On-Peak and Off-Peak Total SOS Rates are equal to the Schedule EV On-Peak and Off-Peak Total SOS Rates, respectively. The Vehicle Charging Adjustment is based on the sum of 1) Schedule EV (On-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's On-Peak kWh and 2) Schedule EV (Off-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's Off-Peak kWh. For more information, see Rider 6 - Vehicle Charging Time-of-Use Adjustment.

Total SOS rates exclude Rider 8 - Energy Cost Adjustment

Hourly Administrative Charge = 0.232 ¢/kWh effective 10/01/2024

Hourly Administrative Charge = 0.215 ¢/kWh effective 02/01/2025

**PRIVATE AREA LIGHTING – ELECTRIC
SCHEDULE P L**

AVAILABILITY: For unmetered outdoor area lighting of private property.

MONTHLY RATES:

1. For supply of controlled electricity installation and maintenance of <u>overhead</u> supplied lamp fixtures and lamp renewals as required for each. The rates include the cost of the smart lighting control service.		
<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
	<u>Mercury Vapor (limited to existing installations)</u>	
117	100w MV Pendant	\$10.56
205	175w MV Pendant	\$13.48
454	400w MV Pend/Flood	\$21.95
1,090	1000w MV Pendant	\$43.77
	<u>Sodium Vapor</u>	
120	100w SV Flood (limited to existing installations)	\$12.14
120	100w SV Pendant	\$10.61
173	150w SV Pendant	\$12.78
298	250w SV Pendant	\$21.42
467	400w SV Pend/Flood	\$23.84
1,130	1000w SV Pendant	\$61.65
	<u>Metal Halide (limited to existing installations)</u>	
189	150w MH Pulse Teardrop	\$28.51
189	150w MH Pulse Pendant	\$20.30
205	175w MH Pendant	\$20.46
445	400w MH Spot or Flood	\$33.37
445	400w MH Pendant	\$33.06
448	400w MH Pulse Flood/Spot	\$33.41
448	400w MH Pulse Pendant Gray	\$33.10
1,090	1000w MH Pend/Flood	\$58.40
	Where longer than 4-foot upsweep arms are required for such lighting supply, add	\$3.68
	For each span of overhead wires required on existing and additional poles	\$1.60
	For the installation and maintenance of overhead-supplied lamp poles--each additional standard distribution wood pole	\$3.67
2. For supply of controlled electricity installation and maintenance of <u>underground</u> -supplied lamp fixtures and lamp renewals as required for each. The rates include the cost of the smart lighting control service.		
<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
	<u>Mercury Vapor (limited to existing installations)</u>	
205	175w MV Modern/Colonial	\$14.80
454	400w MV Pend/Flood	\$19.60
	<u>Sodium Vapor</u>	
120	100w SV Colonial Modern (limited to existing installations)	\$12.18
120	100w SV Flood (limited to existing installations)	\$9.89
120	100w SV Gothic	\$15.88

Continued on Next Page

Schedule PL Continued

<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
120	100w SV Acorn	\$15.92
120	100w SV Acorn Havre de Grace	\$17.33
120	100w SV Colonial Premiere	\$16.47
120	100w SV Acorn Maple Lawn	\$18.87
120	100w SV Pendant	\$9.89
173	150w SV Modern/Colonial	\$13.90
173	150w SV Pendant	\$10.40
173	150w SV Rectilinear	\$19.54
173	150w SV Acorn	\$18.13
173	150w SV Gothic	\$18.13
173	150w SV Acorn Victorian (limited to existing installations)	\$28.91
173	150w SV Colonial Premiere	\$18.65
173	150w SV Acorn Havre de Grace	\$19.55
173	150w SV Acorn Maple Lawn	\$21.22
173	150w SV Tear Drop	\$37.16
298	250w SV Pendant	\$18.42
298	250w SV Tear Drop	\$48.58
467	400w SV Pend/Flood	\$21.44
467	400w SV Rectilinear	\$33.35
1,130	1000w SV Pendant	\$56.75
	<u>Metal Halide (limited to existing installations)</u>	
129	100w MH Colonial	\$16.55
129	100w MH Acorn Maple Lawn	\$24.69
129	100w MH Acorn Havre de Grace	\$22.63
129	100w MH Acorn	\$21.23
129	100w MH Gothic	\$21.28
129	100w MH Towson – green	\$24.48
189	150w MH Pulse Acorn Maple Lawn	\$29.43
189	150w MH Pulse Modern	\$21.14
189	150w MH Pulse Pendant	\$19.20
189	150w MH Pulse Acorn	\$24.99
189	150w MH Pulse Acorn Havre de Grace	\$26.41
189	150w MH Pulse Colonial	\$19.83
189	150w MH Pulse Gothic	\$24.99
189	150w MH Pulse Colonial Premiere	\$21.56
189	150w MH Pulse Rectilinear	\$23.81
189	150w MH Pulse Teardrop	\$28.45
205	175w MH Acorn	\$25.15
205	175w MH Colonial	\$19.99
205	175w MH Up Lighting	\$31.54
205	175w MH Gothic	\$25.15
205	175w MH Modern	\$21.29
205	175w MH Pendant	\$19.36
205	175w MH Rectilinear	\$24.00
205	175w MH Acorn Havre de Grace	\$26.56
205	175w MH Acorn Maple Lawn	\$29.58
205	175w MH Colonial Premiere	\$21.71
448	400w MH Pulse Rectilinear	\$34.32
448	400w MH Pulse Flood	\$27.30

Continued on Next Page

Schedule PL Continued

<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
448	400w MH Pulse Pendant – Bronze	\$29.17
448	400w MH Pulse Pendant – Gray	\$29.77
445	400w MH Flood	\$27.26
445	400w MH Pendant - Bronze	\$29.14
445	400w MH Rectilinear	\$34.30
445	400w MH Pendant - Gray	\$29.77
1,090	1000w MH Pend/Flood	\$54.52
1,090	1000w MH Rectilinear	\$70.17
Where longer than 4-foot upsweep arms are required on 35-foot embedded wood poles for such lighting supply, add		\$3.65
3. Lamp Fixtures – LED fixtures. The rates include the cost of the smart lighting control service.		
<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
	<u>Light-Emitting Diode*</u>	
39	LED 70 Pendant - 39	\$9.84
51	LED 100 Pendant - 51	\$8.70
70	LED 100 Pendant - 70	\$9.39
72	LED 100 Pendant - 72	\$10.81
73	LED 100 Pendant - 73	\$10.30
70	LED 100 Post Top Acorn	\$26.39
72	LED 100 Post Top Arlington	\$29.53
53	LED 100 Post-Top Colonial - 53	\$16.25
72	LED 100 Post Top Colonial	\$18.29
54	LED 100 Post Top Modern	\$17.41
66	LED 100 Post-Top Decorative Acorn - 66	\$22.94
70	LED 100 Post Top Decorative Acorn	\$35.62
52	LED 100 Premiere Colonial	\$19.01
72	LED 150 Pendant - 72	\$10.20
88	LED 150 Pendant - 88	\$11.46
108	LED 150 Pendant - 108	\$11.71
104	LED 150 Post Top Arlington	\$30.48
91	LED 150 Post-Top Colonial - 91	\$17.37
106	LED 150 Post Top Colonial	\$19.78
101	LED 150 Post Top Acorn	\$27.30
88	LED 150 Post-Top Decorative Acorn - 88	\$23.59
101	LED 150 Post Top Decorative Acorn	\$36.54
78	LED 150 Post-Top Decorative - 78	\$29.91
86	LED 150 Tear Drop	\$34.46
75	LED 150 Premiere Colonial	\$21.22
160	LED 200 Pendant - 160	\$13.78
129	LED 250 Pendant - 129	\$14.98
145	LED 250 Pendant - 145	\$15.51
174	LED 250 Pendant - 174	\$16.63
151	LED 250 Tear Drop	\$44.48
157	LED 400 Pendant - 157	\$18.60
207	LED 400 Pendant - 207	\$17.79
273	LED 400 Pendant - 273	\$23.65
129	LED 400 Floodlight - 129	\$16.57
184	LED 400 Floodlight - 184	\$18.48
256	LED 1000 Floodlight - 256	\$32.21
370	LED 1000 Floodlight - 370	\$31.07
*LED naming based on HID equivalent lamp watts		

Continued on Next Page

Schedule PL Continued

<u>Billing Watts</u>	<u>Description</u>	<u>Rate</u>
	<u>Light-Emitting Diode*</u>	
74	LED 150 Rectilinear - 74	\$12.47
245	LED 400 Rectilinear - 245	\$20.06
333	LED 1000 Rectilinear - 333	\$30.78
558	LED 1000 Rectilinear - 558	\$48.40
*LED naming based on HID equivalent lamp watts		
4.	For the installation and maintenance of <u>underground</u> supplied lamp poles and cables	
	each 12-foot square wood std. embedded post-top pole (<u>existing installations only</u>)	\$15.66
	each 12-foot fiberglass pole	\$15.66
	each 12-foot fiberglass pole with shroud	\$25.70
	each 14 foot fiberglass pole	\$15.66
	each 14-foot fiberglass hinged pole	\$21.65
	each 14-foot fluted black fiberglass pole	\$30.85
	each 20-foot round embedded bronze fiberglass pole	\$24.90
	each 23-foot fiberglass pole with shroud	\$32.79
	each 25-foot embedded metal pole	\$25.99
	each 25-foot galvanized steel white embedded pole	\$21.48
	each 30-foot embedded metal pole	\$22.01
	each 30-foot round embedded fiberglass	\$26.79
	each 30-foot round embedded fiberglass pole (incl. 1 arm)	\$29.54
	each 30-foot underground pole	\$26.79
	each 30-foot galvanized steel white embedded pole	\$30.16
	each 35-foot embedded wood pole	\$18.00
	each 35-foot round embedded bronze-fiberglass	\$27.08
	each 35-foot steel mounted on concrete base (existing installations only)	\$26.92
	aluminum pole (existing installations only)	\$41.63
5.	Miscellaneous Equipment	
	Three or Four Way Bracket	\$4.18
	60 amp Photo Control Relay	\$14.27
	100 amp Photo Control Relay	\$22.70
6.	Customized Lighting Facilities other than those listed above as requested by the Customer to be priced on an individual contract basis. The Term of Contract for Customized Lighting Facilities may vary.	

Baltimore Gas & Electric Company
Current Market-Priced Service Rate Components
 (Transmission Rates Effective June 1, 2024)

		Generation Rate				Transmission Rate		Total SOS Rate		
		Energy Rate ¢/kWh	Admin. Charge ¢/kWh ¹	Applicable Taxes ²	Total Generation Rate ¢/kWh	Transm. Rate incl. GRT, PSC Assess. ¢/kWh	Transm. Rate incl. GRT, PSC Assess. \$/kW	Total Rate ¢/kWh	Total Rate \$/kW	
RESIDENTIAL	Schedule R*	Feb. 1, 2025 - May 31, 2025	10.019	0.347	0.031	10.397	1.682	-	12.079	-
		Jun. 1, 2025 - Sep. 30, 2025	9.836	0.347	0.031	10.214	1.682	-	11.896	-
	Schedule RL	Feb. 1, 2025 - May 31, 2025 On-Peak	13.069	0.347	0.040	13.456	1.616	-	15.072	-
		Feb. 1, 2025 - May 31, 2025 Int-Peak	9.577	0.347	0.030	9.954	1.616	-	11.570	-
		Feb. 1, 2025 - May 31, 2025 Off-Peak	8.713	0.347	0.027	9.087	1.616	-	10.703	-
		Jun. 1, 2025 - Sep. 30, 2025 On-Peak	15.312	0.347	0.047	15.706	1.616	-	17.322	-
		Jun. 1, 2025 - Sep. 30, 2025 Int-Peak	7.516	0.347	0.024	7.887	1.616	-	9.503	-
		Jun. 1, 2025 - Sep. 30, 2025 Off-Peak	7.339	0.347	0.023	7.709	1.616	-	9.325	-
	Schedule EV	Feb. 1, 2025 - May 31, 2025 On-Peak	15.385	0.347	0.047	15.779	6.670	-	22.449	-
		Feb. 1, 2025 - May 31, 2025 Off-Peak	8.208	0.347	0.026	8.581	-	-	8.581	-
		Jun. 1, 2025 - Sep. 30, 2025 On-Peak	18.757	0.347	0.058	19.162	5.044	-	24.206	-
		Jun. 1, 2025 - Sep. 30, 2025 Off-Peak	5.413	0.347	0.017	5.777	-	-	5.777	-
Schedule RD	Feb. 1, 2025 - May 31, 2025 On-Peak	16.798	0.347	0.052	17.197	7.284	-	24.481	-	
	Feb. 1, 2025 - May 31, 2025 Off-Peak	7.983	0.347	0.025	8.355	-	-	8.355	-	
	Jun. 1, 2025 - Sep. 30, 2025 On-Peak	25.538	0.347	0.078	25.963	8.751	-	34.714	-	
	Jun. 1, 2025 - Sep. 30, 2025 Off-Peak	6.131	0.347	0.019	6.497	-	-	6.497	-	
COMMERCIAL & INDUSTRIAL	Scheds. G/GU - Type I SOS	Feb. 1, 2025 - May 31, 2025	9.675	0.341	0.030	10.046	1.413	-	11.459	-
		Jun. 1, 2025 - Sep. 30, 2025	9.758	0.341	0.030	10.129	1.413	-	11.542	-
	Sched. GS - Type I SOS	Feb. 1, 2025 - May 31, 2025 On-Peak	12.179	0.341	0.038	12.558	1.306	-	13.864	-
		Feb. 1, 2025 - May 31, 2025 Int-Peak	9.238	0.341	0.029	9.608	1.306	-	10.914	-
		Feb. 1, 2025 - May 31, 2025 Off-Peak	8.370	0.341	0.026	8.737	1.306	-	10.043	-
		Jun. 1, 2025 - Sep. 30, 2025 On-Peak	14.508	0.341	0.045	14.894	1.306	-	16.200	-
		Jun. 1, 2025 - Sep. 30, 2025 Int-Peak	7.430	0.341	0.023	7.794	1.306	-	9.100	-
		Jun. 1, 2025 - Sep. 30, 2025 Off-Peak	6.524	0.341	0.021	6.886	1.306	-	8.192	-
	Sched. SL - Type I SOS³	Feb. 1, 2025 - May 31, 2025	7.908	0.341	0.025	8.274	-	-	8.274	-
	Sched. PL - Type I SOS³	Feb. 1, 2025 - May 31, 2025	7.908	0.341	0.025	8.274	-	-	8.274	-
	Sched. G - Type II SOS	Feb. 1, 2025 - Feb. 28, 2025	8.724	0.279	0.027	9.030	1.413	-	10.443	-
	Sched. GS - Type II SOS	Feb. 1, 2025 - Feb. 28, 2025 On-Peak Energy	10.837	0.279	0.034	11.150	1.306	-	12.456	-
		Feb. 1, 2025 - Feb. 28, 2025 Inter-Peak Energy	8.543	0.279	0.027	8.849	1.306	-	10.155	-
		Feb. 1, 2025 - Feb. 28, 2025 Off-Peak Energy	7.886	0.279	0.025	8.190	1.306	-	9.496	-
	Scheds. GL, P & T - Type II SOS	Feb. 1, 2025 - Feb. 28, 2025 On-Peak Energy	10.765	0.279	0.033	11.077	-	-	11.077	-
		Feb. 1, 2025 - Feb. 28, 2025 Inter-Peak Energy	8.478	0.279	0.027	8.784	-	-	8.784	-
		Feb. 1, 2025 - Feb. 28, 2025 Off-Peak Energy	7.778	0.279	0.024	8.081	-	-	8.081	-
	Scheds. GL, P & T - Type II SOS	Transmission Demand Charge						4.41		4.41

Note:

¹ The Administrative Charge rates typically change every February, June and October.

² Tax Rates:

Gross Receipts Tax (GRT) = 2% (Transmission only)
 PSC Assessment = 0.3013% (Effective October 2024)

³ Charge per lamp-watt (¢/lamp-watt) = 8.274 ¢/kWh x 0.333 = 2.755 ¢/lamp-watt; Sch. PL rate reflected in lamp fixture and renewal rates, effective 02/01/2025

* For customers participating in Rider 6 - Vehicle Charging TOU (VC-TOU) Adjustment Program, the VC-TOU On-Peak and Off-Peak Total SOS Rates are equal to the Schedule EV On-Peak and Off-Peak Total SOS Rates, respectively. The Vehicle Charging Adjustment is based on the sum of 1) Schedule EV (On-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's On-Peak kWh and 2) Schedule EV (Off-Peak) Total SOS Rate minus the Schedule R Total SOS Rate multiplied by the eligible smart EV charger's Off-Peak kWh. For more information, see Rider 6 - Vehicle Charging Time-of-Use Adjustment.

Total SOS rates exclude Rider 8 - Energy Cost Adjustment

Hourly Administrative Charge = 0.215 ¢/kWh effective 02/01/2025