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April 14, 2023

Andrew S. Johnston  
Executive Secretary  
Public Service Commission of Maryland  
William Donald Schaefer Tower  
6 St. Paul Street, 16<sup>th</sup> Floor  
Baltimore, MD 21202-6808

**Re: Proposed Tariff for Type II SOS customers for rates effective June 1, 2023**

**Case No. 9226 Compliance Filing of Delmarva Power & Light Company in**  
**Case No. 9226 June 2023 Cost True-Up of Administrative Charges under**  
**Rider – Standard Offer Service**

Dear Mr. Johnston:

Attached for filing in the above-referenced case is the compliance filing of Delmarva Power & Light Company, proposing the June 2023 true-up of the Standard Offer Service (SOS) Administrative Charges described in the Commission's Order No. 90035. Delmarva Power is requesting the rates to be effective June 1, 2023.

Per Order No. 90035, the SOS Administrative Charges are subject to adjustment three times per year to reflect the estimated incremental, uncollectible and cash working capital costs of providing Residential, Type I, Type II and Hourly Service. Effective June 2023, Delmarva Power performed its true-up of actual incremental, uncollectible, and cash working capital costs to the estimated costs of providing Residential, Type I, Type II and Hourly Service. Any over- or under-collection of costs compared to the estimated costs for the period April 1, 2022 through February 28, 2023 are included in the projected rates herein. The proposed SOS Administrative Charges are effective for the period June 1, 2023 through September 30, 2023, with the next adjustment scheduled to be effective with October 2023 bills. Delmarva Power trues up the administrative charge every four months such that it is adjusted every October 1, February 1, and June 1.

With this filing, the total SOS Administrative Charges for Residential, Type I and Type II, and Hourly Service will change effective with June 2023 bills from 2.05 mills per kWh, 1.82 mills per kWh, 2.27 mills per kWh and 3.56 mills per kWh to 3.77 mills per kWh, 4.54 mills per kWh, 5.33 mills per kWh and 5.94 mills per kWh, respectively. The individual

Andrew S. Johnston

Page 2

April 14, 2023

proposed cost components of Delmarva Power's Administrative Charge for Residential, Type I, Type II and Hourly Service customers are shown below.

<b>DPL MD Admin Charge Components - mills/kWh</b>				
<b>Administrative Charge Components</b>	<b>Residential mills/kWh</b>	<b>Type I mills/kWh</b>	<b>Type II mills/kWh</b>	<b>Hourly mills/kWh</b>
<b>Utility Return Rate</b>	0.59	0.56	1.03	1.67
<b>CWC Revenue Requirement</b>	0.76	0.72	1.43	2.68
<b>Administrative Incremental Cost</b>	0.09	0.09	0.09	0.11
<b>Uncollectibles Cost</b>	0.95	1.79	1.40	0.10
<b>Administrative Adjustment</b>	1.38	1.38	1.38	1.38
<b>Total</b>	<b>3.77</b>	<b>4.54</b>	<b>5.33</b>	<b>5.94</b>

All components, except for the Return and Administrative Adjustment, will be tried up every four months. Effective for the period from June 2023 through May 2024, the Company has adjusted the Return component in accordance with Ordering Paragraph (3) of Order No. 90035. The Administrative Charge rates proposed within this filing reflect the Administrative Adjustment component approved in Delmarva Power's Multi-Year Plan (MYP) in Case No. 9681.

Attachment 1 of this filing includes a red-lined and a clean version of the Tariff pages, showing the changes to SOS Riders as a result of the proposed SOS Administrative Charge. Delmarva Power respectfully requests consideration of the proposed SOS Rider no later than the Commission's May 24, 2023, Administrative Meeting, to ensure customers are billed the proposed rates timely.

Any questions concerning the Company's SOS Administrative Charge compliance filings may be directed to the undersigned.

Sincerely,

*/s/ Matthew K. Segers*

Matthew K. Segers

Enclosure

cc: All Parties of Record

**MONTHLY CHARGES AND RATES**

**SERVICE CLASSIFICATION**

**RESIDENTIAL “R”**

**Delivery Services Charges**

<b>Distribution Service Charge</b>	<b>Rate Year 1 Effective January 1, 2023 – December 31, 2023</b>	<b>Rate Year 2 Effective January 1, 2024 – December 31, 2024</b>	<b>Rate Year 3 Effective January 1, 2025 – December 31, 2025</b>
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months

January through December

**Opt-Out Fee\***

One-time, Up-front Fee  
Monthly Fee

\$ 75.00 (payable in three monthly  
installments)  
\$ 17.00 per month

Administrative Credit

Refer to the “AC” Rider

Universal Service Program Rate

Refer to the “USP” Rider

Franchise Tax

\$0.000620/kWh

Environmental Surcharge

\$0.000139/kWh

Bill Stabilization Adjustment

Refer to the “BSA” Rider

Empower Md. Charge

Refer to the “E-MD” Rider

RGGI Rate Credit Rider

Refer to the “RRC” Rider

Demand Resource Surcharge

Refer to the “DRS” Rider

Grid Resiliency Charge

Refer to the “GRC” Rider

Multi-Year Plan Adjustment Rider

Refer to the “MYP Adjustment” Rider

Standard Offer Service Phase In Credit /  
Deferred Cost Adjustment

Refer to Rider SOS PIC/DCA

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Rate \$0.013974/kWh

Standard Offer Service for Residential Customers:	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge	\$0.079003/kWh	\$0.083480/kWh
Administrative Charge	\$0.002049/kWh	\$0.003761/kWh
<b>Total SOS kilowatt Hour Charge</b>	<b>\$0.081052/kWh</b>	<b>\$0.087241/kWh</b>

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed April 14, 2023

Effective Usage on and after June 1, 2023

Proposed

**MONTHLY CHARGES AND RATES**

**SERVICE CLASSIFICATION  
RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”**

**Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer) On Peak	\$0.116557/kWh	\$0.116225/kWh	\$0.115698/kWh
Kilowatt Hour Charge (Summer) Off Peak	\$0.058279/kWh	\$0.059045/kWh	\$0.059735/kWh
Kilowatt Hour Charge (Winter) On Peak	\$0.105344/kWh	\$0.110488/kWh	\$0.115698/kWh
Kilowatt Hour Charge (Winter) Off Peak	\$0.056223/kWh	\$0.057991/kWh	\$0.059735/kWh

All Billing Months  
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Rate \$0.013974/kWh

Standard Offer Service for Residential Customers:	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
Supply Capacity, Energy and Ancillary Rates:		
On-Peak Rate	\$0.079003/kWh	\$0.083480/kWh
Off-Peak Rate	\$0.079003/kWh	\$0.083480/kWh
Administrative Charge	\$0.002049/kWh	\$0.003761/kWh
Total SOS kilowatt Hour Charge		
On-Peak Rate	\$0.081052/kWh	\$0.087241/kWh
Off-Peak Rate	\$0.081052/kWh	\$0.087241/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed April 14, 2023

Proposed

Effective Usage on and after June 1, 2023

MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION**

**RESIDENTIAL TIME OF USE PILOT PROGRAM “R-TOU-P”**

**Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer) On Peak	\$0.235492/kWh	\$0.231988/kWh	\$0.228022/kWh
Kilowatt Hour Charge (Summer) Off Peak	\$0.029166/kWh	\$0.029549/kWh	\$0.029895/kWh
Kilowatt Hour Charge (Winter) On Peak	\$0.202045/kWh	\$0.214882/kWh	\$0.228022/kWh
Kilowatt Hour Charge (Winter) Off Peak	\$0.028137/kWh	\$0.029022/kWh	\$0.029895/kWh

All Billing Months  
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Standard Offer Service Phase In Credit / Refer to Rider SOS PIC/DCA  
Deferred Cost Adjustment

**Supply Service Charges with Transmission and Ancillary Services:**

Supply Capacity, Energy Transmission and Ancillary Rates:	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge		
On-Peak Rate	\$0.186121/kWh	\$0.218752/kWh
Off-Peak Rate	\$0.065924/kWh	\$0.067763/kWh
Administrative Charge	\$0.002049/kWh	\$0.003761/kWh
Total SOS kilowatt Hour Charge		
On-Peak Rate	\$0.188170/kWh	\$0.222513/kWh
Off-Peak Rate	\$0.067973/kWh	\$0.071524/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

**MONTHLY CHARGES AND RATES**

**SERVICE CLASSIFICATION  
 RESIDENTIAL WITH PLUG-IN  
 VEHICLE CHARGING “R-PIV”**

**Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months  
 January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Rate \$0.013974/kWh

**Standard Offer Service for Residential**

**With Plug-In Vehicle Charging Customers:**

	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge		
On Peak	\$0.184100/kWh	\$0.153531/kWh
Off Peak	\$0.051760/kWh	\$0.057203/kWh
Administrative Charge	\$0.002049/kWh	\$0.003761/kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.186149/kWh	\$0.157292/kWh
Off Peak	\$0.053809/kWh	\$0.060964/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider  
 \*The Administrative Charge rates typically change every February, June and October.

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification “R-PIV.” Supply Service Charges for Service Classification “R-PIV” will be updated to reflect changes to Rider “SOS” rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

**MONTHLY CHARGES AND RATES**

**SERVICE CLASSIFICATION  
PLUG-IN VEHICLE CHARGING “PIV”  
Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$ - /Month	\$ - /Month	\$ - /Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months  
January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Rate	\$0.013974/kWh
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**Standard Offer Service for Residential  
With Plug-In Vehicle Charging Customers:**

	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge		
On Peak	\$0.134300/kWh	\$0.146042/kWh
Off Peak	\$0.064090/kWh	\$0.061398/kWh
Administrative Charge	\$0.002049/kWh	\$0.003761/kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.136349/kWh	\$0.149803/kWh
Off Peak	\$0.066139/kWh	\$0.065159/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification “PIV.” Supply Service Charges for Service Classification “PIV” will be updated to reflect changes to Rider “SOS” rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed April 14, 2023

Proposed

Effective Usage on and after June 1, 2023

**MONTHLY CHARGES AND RATES**

**SERVICE CLASSIFICATION**

**SMALL GENERAL SERVICE – SECONDARY SERVICE “SGS-S”**

**Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$25.10/Month	\$25.55/Month	\$26.00/Month
Kilowatt Hour Charge (Summer)	\$0.038748/kWh	\$0.040138/kWh	\$0.041549/kWh
Kilowatt Hour Charge (Winter)	\$0.038748/kWh	\$0.040138/kWh	\$0.041549/kWh
Demand Charge (Summer)	\$4.013595/kW	\$4.157572/kW	\$4.303679/kW
Demand Charge (Winter)	\$4.013595/kW	\$4.157572/kW	\$4.303679/kW

All Billing Months  
January through December

Administrative Credit for Type I or Type II

Refer to the “AC” Rider

Opt-Out Fee\*

\$75.00 (Payable in three

One-time, Up-front Fee

monthly installments)

Monthly Fee

\$17.00 per month

Universal Service Program Rate

Refer to the “USP” Rider

Franchise Tax

\$0.000620/kWh

Environmental Surcharge

\$0.000139/kWh

Bill Stabilization Adjustment

Refer to the “BSA” Rider

Empower Md. Charge

Refer to the “E-MD” Rider

Demand Resource Surcharge

Refer to the “DRS” Rider

Grid Resiliency Charge

Refer to the “GRC” Rider

Multi-Year Plan Adjustment Rider

Refer to the “MYP Adjustment” Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Service Rates:

Demand Rate First 20 kW

No Charge

Demand Rate Greater Than 20 kW

\$4.287400/kW

Energy Rate First 3,500 kWh

\$0.013960/kWh

Energy Rate Excess 3,500 kWh

\$0.000000/kWh

**Standard Offer Service for Type I Customers:**

Supply Capacity, Energy and Ancillary Rates:

Energy Rate

	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge	\$0.078883/kWh	\$0.082003/kWh
Administrative Charge	\$0.001827/kWh	\$0.004543/kWh
Total SOS kilowatt Hour Charge	\$0.080710/kWh	\$0.086546/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.



**MONTHLY CHARGES AND RATES**

Quarterly Type II Billing Months

**Standard Offer Service for Type II Customers:**

Supply Capacity, Energy and Ancillary Rates:

Energy Rate

	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23	06/01/23 – 08/31/23
SOS kilowatt Hour Charge	\$0.205400/kWh	\$0.205400/kWh	\$0.076540/kWh	\$0.086100/kWh
Administrative Charge	\$0.001913/kWh	\$0.002269/kWh	\$0.002269/kWh	\$0.005327/kWh
Total SOS kilowatt Hour Charge	\$0.207313/kWh	\$0.207669/kWh	\$0.078809/kWh	\$0.091427/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

**OFF PEAK SERVICE – SECONDARY “SGS-S”**

Billing Months  
June Through September

Billing Months  
October Through May

Same Charges and Rates as SGS-S  
Plus an Additional Charge

\$8.85/Month

\$8.85/Month

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

\*Opt-Out Fees – (Only applicable to SGS-S) Customers who choose to decline the installation of an AMI meter are considered to be Opting Out and will incur a One Time Enrollment Fee payable in three monthly installments as well as an ongoing monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time, Up-front Fee and Ongoing Monthly Fees. An Opt-Out Customer can elect to discontinue the application of Opt-Out Fees at any time by electing to have a smart meter installed. The fees shall be waived and removed from the customer’s bill where the Opt-Out Fees first appear if the customer agrees, before the end of the subsequent billing cycle, to have a smart meter installed, provided the customer allows reasonable access for installation of the smart meter. For customers who elect to have a smart meter installed after the initial billing cycle in which Opt-Out Fees are billed, the charges shall continue to be billed and shall cease upon the earlier of the installation of a smart meter or within 30 days of receiving customer notification, provided the customer allows reasonable access for installation of the smart meter. Fees begin the later of the first full billing cycle following July 1, 2014 or following the first full billing cycle after the AMI installation date in that customer’s community.

A Customer who is non-responsive to Delmarva Power’s attempts to install a smart meter, as detailed in Order No. 86727, shall also be responsible for these Fees. However, in the instance where a customer is non-responsive to Delmarva Power’s attempts to install a smart meter, as detailed in Order No. 86727, opt-out charges for those customers will be waived if the customer contacts Delmarva Power to schedule a smart meter installation within 30 days after the charges first appear on the bill.

The applicable fees for enrolling in smart meter Opt-Out will be shown as separate line items on the customer’s bill.

Filed April 14, 2023

Effective Usage on and after June 1, 2023

Proposed

**MONTHLY CHARGES AND RATES**

**SERVICE CLASSIFICATION  
TELECOMMUNICATIONS NETWORK SERVICE “TN”  
Delivery Service Charges**

<b>Distribution Service Charge</b>	<b>Rate Year 1 Effective January 1, 2023 – December 31, 2023</b>	<b>Rate Year 2 Effective January 1, 2024 – December 31, 2024</b>	<b>Rate Year 3 Effective January 1, 2025 – December 31, 2025</b>
Customer Charge	\$12.22/Month	\$12.22/Month	\$12.22/Month
Kilowatt Hour Charge (Summer)	\$0.023708/kWh	\$0.024830/kWh	\$0.025960/kWh
Kilowatt Hour Charge (Winter)	\$0.023708/kWh	\$0.024830/kWh	\$0.025960/kWh

All Billing Monthly  
January through December

Administrative Credit for Type I or Type II	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment	Refer to the “MYP Adjustment” Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Service Rates:	
Energy Rate kWh	\$0.009582/kWh

**Standard Offer Service for Type I Customers:**

Supply Capacity, Energy and Ancillary Rates:  
Energy Rate

	<b>WINTER 02/01/23 – 05/31/23</b>	<b>SUMMER 06/01/23 – 09/30/23</b>
SOS kilowatt Hour Charge	\$0.078883/kWh	\$0.082003/kWh
Administrative Charge	\$0.001827/kWh	\$0.004543/kWh
Total SOS kilowatt Hour Charge	\$0.080710/kWh	\$0.086546/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION**

**SEPARATELY METERED SPACE HEATING SECONDARY SERVICES “SGS-S and “LGS-S”**

**Delivery Service Charges**

<b>Distribution Service Charge</b>	<b>Rate Year 1 Effective January 1, 2023 – December 31, 2023</b>	<b>Rate Year 2 Effective January 1, 2024 – December 31, 2024</b>	<b>Rate Year 3 Effective January 1, 2025 – December 31, 2025</b>
Minimum Charge	\$6.99/Month	\$7.12/Month	\$7.26/Month
Kilowatt Hour Charge (Summer)	\$0.019226/kWh	\$0.020227/kWh	\$0.021299/kWh
Kilowatt Hour Charge (Winter)	\$0.019226/kWh	\$0.020227/kWh	\$0.021299/kWh

All Billing Months  
January through December

Opt-Out Fee*	\$75.00 (Payable in three monthly installments)
One-time, Up-front Fee	\$17.00 per month
Monthly Fee	Refer to the “AC” Rider
Administrative Credit for Type I	\$0.000620/kWh
Franchise Tax	\$0.000139/kWh
Environmental Surcharge	Refer to the “BSA” Rider
Bill Stabilization Adjustment	Refer to the “E-MD” Rider
Empower Md. Charge	Refer to the “DRS” Rider
Demand Resource Surcharge	Refer to the “GRC” Rider
Grid Resiliency Charge	Refer to the “MYP Adjustment” Rider
Multi-Year Plan Adjustment Rider	

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Rate	\$0.013738/kWh
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**Standard Offer Service for Type I Customers:**

Supply Capacity, Energy and Ancillary Rate

	<b>WINTER 02/01/23 – 05/31/23</b>	<b>SUMMER 06/01/23 – 09/30/23</b>
SOS kilowatt Hour Charge	\$0.080000/kWh	\$0.082684/kWh
Administrative Charge	\$0.001827/kWh	\$0.004543/kWh
<b>Total SOS kilowatt Hour Charge</b>	<b>\$0.081827/kWh</b>	<b>\$0.087227/kWh</b>

Procurement Cost Adjustment                      Refer to the “SOS” Rider                      Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

**SEPARATELY METERED WATER HEATING SECONDARY SERVICES “SGS-S and “LGS-S”**

<b>Distribution Service Charge</b>	<b>Rate Year 1 Effective January 1, 2023 – December 31, 2023</b>	<b>Rate Year 2 Effective January 1, 2024 – December 31, 2024</b>	<b>Rate Year 3 Effective January 1, 2025 – December 31, 2025</b>
Minimum Charge	\$8.91/Month	\$9.07/Month	\$9.24/Month
Kilowatt Hour Charge (Summer)	\$0.013601/kWh	\$0.012892/kWh	\$0.012502/kWh
Kilowatt Hour Charge (Winter)	\$0.013601/kWh	\$0.012892/kWh	\$0.012502/kWh

All Billing Months  
January through December

Administrative Credit for Type I	Refer to the "SOS" Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider
Multi-Year Plan Adjustment Rider	Refer to the "MYP Adjustment" Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Rate	\$0.014948/kWh
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**Standard Offer Service for Type I Customers:**

Supply Capacity, Energy and Ancillary Rate

	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge	\$0.078041/kWh	\$0.080709/kWh
Administrative Charge	\$0.001827/kWh	\$0.004543/kWh
Total SOS kilowatt Hour Charge	\$0.079868/kWh	\$0.085252/kWh

Procurement Cost Adjustment                      Refer to the "SOS" Rider                      Refer to the "SOS" Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

\*Opt-Out Fees – (Only applicable to SGS-S) Customers who choose to decline the installation of an AMI meter are considered to be Opting Out and will incur a One Time Enrollment Fee payable in three monthly installments as well as an ongoing monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time, Up-front Fee and Ongoing Monthly Fees. An Opt-Out Customer can elect to discontinue the application of Opt-Out Fees at any time by electing to have a smart meter installed. The fees shall be waived and removed from the customer’s bill where the Opt-Out Fees first appear if the customer agrees, before the end of the subsequent billing cycle, to have a smart meter installed, provided the customer allows reasonable access for installation of the smart meter. For customers who elect to have a smart meter installed after the initial billing cycle in which Opt-Out Fees are billed, the charges shall continue to be billed and shall cease upon the earlier of the installation of a smart meter or within 30 days of receiving customer notification, provided the customer allows reasonable access for installation of the smart meter. Fees begin the later of the first full billing cycle following July 1, 2014 or following the first full billing cycle after the AMI installation date in that customer’s community.

A Customer who is non-responsive to Delmarva Power’s attempts to install a smart meter, as detailed in Order No. 86727, shall also be responsible for these Fees. However, in the instance where a customer is non-responsive to Delmarva Power’s attempts to install a smart meter, as detailed in Order No. 86727, opt-out charges for those customers will be waived if the customer contacts Delmarva Power to schedule a smart meter installation within 30 days after the charges first appear on the bill.

The applicable fees for enrolling in smart meter Opt-Out will be shown as separate line items on the customer’s bill.

Filed April 14, 2023

Effective Usage on and after June 1, 2023

Proposed

**MONTHLY CHARGES AND RATES**

**SERVICE CLASSIFICATION**

**OUTDOOR RECREATIONAL LIGHTING SERVICE SECONDARY “ORL”**

**Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$61.85/Month	\$62.88/Month	\$63.91/Month
Kilowatt Hour Charge (Summer)	\$0.113823/kWh	\$0.115700/kWh	\$0.117596/kWh
Kilowatt Hour Charge (Winter)	\$0.113823/kWh	\$0.115700/kWh	\$0.117596/kWh

All Billing Months  
January through December

Administrative Credit for Type I	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Adjustment Rider	Refer to the “MYP Adjustment” Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Rate	\$0.006335/kWh
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**Standard Offer Service for Type I Customers:**

Supply Capacity, Energy and Ancillary Rate

	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge	\$0.077223/kWh	\$0.079864/kWh
Administrative Charge	\$0.001827/kWh	\$0.004543/kWh
Total SOS kilowatt Hour Charge	\$0.079050/kWh	\$0.084407/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION**

**LARGE GENERAL SERVICE – SECONDARY “LGS-S”**

**Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$218.37/Month	\$226.71/Month	\$234.41/Month
Demand Charge (Summer)	\$14.144539/kW	\$14.734206/kW	\$15.347134/kW
Demand Charge (Winter)	\$14.144539/kW	\$14.734206/kW	\$15.347134/kW

All Billing Months  
January through December

Power Factor Charge or Credit	\$0.000000/kW
Administrative Credit for Type II	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Demand Rate	\$3.738453/kW
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**Standard Offer Service for Type II Customers**

**Quarterly Type II Billing Months**

	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23	06/01/23 – 08/31/23
SOS kilowatt Hour Charge				
On Peak	\$0.200690/kWh	\$0.200690/kWh	\$0.074510/kWh	\$0.086100/kWh
Off Peak	\$0.200690/kWh	\$0.200690/kWh	\$0.074510/kWh	\$0.086100/kWh
Administrative Charge	\$0.001913/kWh	\$0.002269/kWh	\$0.002269/kWh	\$0.005327/kWh
Total SOS kilowatt Hour Charge				
On Peak	\$0.202603/kWh	\$0.202959/kWh	\$0.076779/kWh	\$0.091427/kWh
Off Peak	\$0.202603/kWh	\$0.202959/kWh	\$0.076779/kWh	\$0.091427/kWh

Procurement Cost Adjustment	Refer to the “SOS” Rider	Refer to the “SOS” Rider	Refer to the “SOS” Rider	Refer to the “SOS” Rider
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\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

**Hourly Priced Service (HPS):**

HPS Supply with Transmission and  
Ancillary Services

Refer to the “HPS” Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed April 14, 2023

Proposed

Effective Usage on and after June 1, 2023

MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION**

**GENERAL SERVICE – PRIMARY “GS-P”**

**Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$185.57/Month	\$213.55/Month	\$245.75/Month
Demand Charge (Summer)	\$9.347777/kW	\$9.740775/kW	\$10.141310/kW
Demand Charge (Winter)	\$9.347777/kW	\$9.740775/kW	\$10.141310/kW

All Billing Months  
January through December

Power Factor Charge or Credit	\$0.000000/kW
Administrative Credit for Type II	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Demand Rate	\$3.988735/kW
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**Standard Offer Service for Type II Customers**

	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23	06/01/23 – 08/31/23
SOS kilowatt Hour Charge				
On Peak	\$0.198595/kWh	\$0.198595/kWh	\$0.075010/kWh	\$0.086100/kWh
Off Peak	\$0.198595/kWh	\$0.198595/kWh	\$0.075010/kWh	\$0.086100/kWh
Administrative Charge	\$0.001913/kWh	\$0.002269/kWh	\$0.002269/kWh	\$0.005327/kWh
Total SOS kilowatt Hour Charge				
On Peak	\$0.200508/kWh	\$0.200864/kWh	\$0.077279/kWh	\$0.091427/kWh
Off Peak	\$0.200508/kWh	\$0.200864/kWh	\$0.077279/kWh	\$0.091427/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

**Hourly Priced Service (HPS):**

HPS Supply with Transmission and Ancillary Services

Refer to the “HPS” Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

**MONTHLY CHARGES AND RATES**

**OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION**

The specific Delivery Service Charges identified below with \*, have been applied to the listed "Monthly kWh Usage" for the particular light type, as stated on the following leaf, to determine the monthly Delivery Service Charge, before the application of any applicable taxes and are stated on the following leafs. All other rates below shall be applied to the total kWh usage for the billing month to determine those monthly charges.

**Delivery Service Charges**

<b>Distribution Service Charge</b>	<b>Rate Year 1 Effective January 1, 2023 – December 31, 2023</b>	<b>Rate Year 2 Effective January 1, 2024 – December 31, 2024</b>	<b>Rate Year 3 Effective January 1, 2025 – December 31, 2025</b>
*Distribution Charge	\$0.200642/kWh	\$0.204124/kWh	\$0.207630/kWh

All Billing Months  
January through December

Administrative Credit for Type I  
Franchise Tax  
Environmental Surcharge  
Empower Md. Charge  
Demand Resource Surcharge  
Grid Resiliency Charge  
Multi-Year Plan Adjustment Rider

Refer to the "AC" Rider  
\$0.000620/kWh  
\$0.000139/kWh  
Refer to the "E-MD" Rider  
Refer to the "DRS" Rider  
Refer to the "GRC" Rider  
Refer to the "MYP" Adjustment Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Rate \$0.000000/kWh

**Standard Offer Service for Type I Customers:**

Supply Capacity, Energy and Ancillary Rate

	<b>WINTER 02/01/23 – 05/31/23</b>	<b>SUMMER 06/01/23 – 09/30/23</b>
SOS kilowatt Hour Charge	\$0.077223/kWh	\$0.079864/kWh
Administrative Charge	\$0.001827/kWh	\$0.004543/kWh
Total SOS kilowatt Hour Charge	\$0.079050/kWh	\$0.084407/kWh

Procurement Cost Adjustment Refer to the "SOS" Rider Refer to the "SOS" Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.



MONTHLY CHARGES AND RATES (Continued)

**Traffic and Pedestrian Signals**

**Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
*Distribution Charge	\$0.200642/kWh	\$0.204124/kWh	\$0.207630/kWh

All Billing Months  
January through December

Administrative Credit for Type I  
Franchise Tax

Refer to the “AC” Rider  
\$0.000620/kWh

Environmental Surcharge  
Empower Md. Charge  
Demand Resource Surcharge  
Grid Resiliency Charge  
Multi-Year Plan Adjustment Plan

\$0.000139/kWh  
Refer to the “E-MD” Rider  
Refer to the “DRS” Rider  
Refer to the “GRC” Rider  
Refer to the “MYP Adjustment” Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Rate \$0.000000/kWh

**Standard Offer Service for Type I Customers:**

**Supply Capacity, Energy and Ancillary Rate**

	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge	\$0.077223/kWh	\$0.079864/kWh
Administrative Charge	\$0.001827/kWh	\$0.004543/kWh
Total SOS kilowatt Hour Charge	\$0.079050/kWh	\$0.084407/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

## RIDER "HPS"

HOURLY PRICED SERVICE RIDER – (Continued)

The Hourly Priced Service shall be the sum of the following billing components:

1. The Market Hourly Energy Charge shall be determined by multiplying the Customer's hourly load, adjusted for the applicable loss adjustment factor for the Customer's service voltage level, by the hourly integrated real time Load Weighted Average Residual Metered Load Aggregate Locational Marginal Price ("LMP") for the DPL Zone, or its successor for retail load served in Delmarva's service territory, as determined and reported by the PJM Interconnection, LLC ("PJM"). An Administrative Charge consisting of incremental, uncollectible and cash working capital costs, an administrative adjustment and a return of \$0.005931 per kWh and applicable taxes shall be added to provide the Company a return component and reimbursement of actual incremental costs as provided for in paragraphs 79 and 82 of the Phase I Settlement in Maryland Case No. 8908. When a Customer's account does not have interval data, the Customer's Service Classification's load profile data will be used to develop the hourly use by Customer class that will be adjusted for losses. Using the hourly usage and the hourly Load Weighted Average Residual Metered Load Aggregate LMP, or its successor, a Customer class average daily energy rate plus the above Administrative Charge per kWh will be developed which will be applied to the Customer's kWh usage for each day.
2. The Monthly Ancillary Charge shall be determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for HPS Customers in the DPL Zone as determined and reported by PJM.
3. The HPS Customer will be billed for the cost of capacity, determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
4. The Transmission Service Charge shall be as provided in the "Transmission Rate" and/or the "Transmission Demand Rate" components of the applicable Service Classification under which the Customer is receiving Delivery service.
5. The Hourly Priced Service Procurement Cost Adjustment (HPS-PCA) shall be applied to the HPS Customer's bill, when applicable, as stated above.

The market hourly Locational Marginal Prices used for the Hourly Priced Service are available on the PJM internet web site: [www.pjm.com/pub/account/lmp/index.html](http://www.pjm.com/pub/account/lmp/index.html). In the event the Customer wishes to track or estimate its costs under this service, it is the Customer's responsibility to construct, operate and maintain, at its sole expense, all communications structures, equipment, and any other apparatus necessary to ensure its timely receipt of the market hourly energy prices and market daily capacity prices for the Customer's use in operating its facility.

REDLINE

MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION**

**RESIDENTIAL “R”**

**Delivery Services Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months

January through December

Opt-Out Fee\*

One-time, Up-front Fee  
Monthly Fee

\$ 75.00 (payable in three monthly  
installments)  
\$ 17.00 per month

Administrative Credit

Refer to the “AC” Rider

Universal Service Program Rate

Refer to the “USP” Rider

Franchise Tax

\$0.000620/kWh

Environmental Surcharge

\$0.000139/kWh

Bill Stabilization Adjustment

Refer to the “BSA” Rider

Empower Md. Charge

Refer to the “E-MD” Rider

RGGI Rate Credit Rider

Refer to the “RRC” Rider

Demand Resource Surcharge

Refer to the “DRS” Rider

Grid Resiliency Charge

Refer to the “GRC” Rider

Multi-Year Plan Adjustment Rider

Refer to the “MYP Adjustment” Rider

Standard Offer Service Phase In Credit /  
Deferred Cost Adjustment

Refer to Rider SOS PIC/DCA

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Rate \$0.013974/kWh

Standard Offer Service for Residential Customers:	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge	\$0.079003/kWh	\$0.083480/kWh
Administrative Charge	\$0.002049/kWh	<del>\$0.002049</del> .003761/kWh
Total SOS kilowatt Hour Charge	\$0.081052/kWh	<del>\$0.085529</del> .087241/kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed ~~February 1, 2023~~April 14, 2023 Effective Usage on and after ~~January 1, 2023~~June 1, 2023  
~~Filed in Compliance with Approval at the MD PSC Administrative Meeting on February 1,~~  
2023Proposed

MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION  
 RESIDENTIAL TIME OF USE NON-DEMAND “R-TOU-ND”**

**Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer) On Peak	\$0.116557/kWh	\$0.116225/kWh	\$0.115698/kWh
Kilowatt Hour Charge (Summer) Off Peak	\$0.058279/kWh	\$0.059045/kWh	\$0.059735/kWh
Kilowatt Hour Charge (Winter) On Peak	\$0.105344/kWh	\$0.110488/kWh	\$0.115698/kWh
Kilowatt Hour Charge (Winter) Off Peak	\$0.056223/kWh	\$0.057991/kWh	\$0.059735/kWh

All Billing Months  
 January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Rate \$0.013974/kWh

Standard Offer Service for Residential Customers:	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
Supply Capacity, Energy and Ancillary Rates:		
On-Peak Rate	\$0.079003/kWh	\$0.083480/kWh
Off-Peak Rate	\$0.079003/kWh	\$0.083480/kWh
Administrative Charge	\$0.002049/kWh	<del>\$0.002049</del> <u>0.003761</u> /kWh
Total SOS kilowatt Hour Charge		
On-Peak Rate	\$0.081052/kWh	<del>\$0.0855290</del> <u>0.087241</u> /kWh
Off-Peak Rate	\$0.081052/kWh	<del>\$0.0855290</del> <u>0.087241</u> /kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed ~~February 1, 2023~~April 14, 2023 Effective Usage on and after ~~January 1, 2023~~June 1, 2023  
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MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION  
 RESIDENTIAL TIME OF USE PILOT PROGRAM “R-TOU-P”**

**Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer) On Peak	\$0.235492/kWh	\$0.231988/kWh	\$0.228022/kWh
Kilowatt Hour Charge (Summer) Off Peak	\$0.029166/kWh	\$0.029549/kWh	\$0.029895/kWh
Kilowatt Hour Charge (Winter) On Peak	\$0.202045/kWh	\$0.214882/kWh	\$0.228022/kWh
Kilowatt Hour Charge (Winter) Off Peak	\$0.028137/kWh	\$0.029022/kWh	\$0.029895/kWh

All Billing Months  
 January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
RGGI Rate Credit Rider	Refer to the “RRC” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

Standard Offer Service Phase In Credit / Refer to Rider SOS PIC/DCA  
 Deferred Cost Adjustment

**Supply Service Charges with Transmission and Ancillary Services:**

Supply Capacity, Energy Transmission and Ancillary Rates:	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge		
On-Peak Rate	\$0.186121/kWh	\$0.218752/kWh
Off-Peak Rate	\$0.065924/kWh	\$0.067763/kWh
Administrative Charge	\$0.002049/kWh	<del>\$0.002049</del> <b>0.003761</b> /kWh
Total SOS kilowatt Hour Charge		
On-Peak Rate	\$0.188170/kWh	<del>\$0.220801</del> <b>0.222513</b> /kWh
Off-Peak Rate	\$0.067973/kWh	<del>\$0.069812</del> <b>0.071524</b> /kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax. For applicability of the SOS Phase-In Credit / Deferred Cost Adjustment, refer to the Rider SOS PIC/DCA.

Filed ~~February 1, 2023~~**April 14, 2023** Effective Usage on and after ~~January 1, 2023~~**June 1, 2023**  
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MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION  
 RESIDENTIAL WITH PLUG-IN  
 VEHICLE CHARGING “R-PIV”**

**Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$8.96/Month	\$9.19/Month	\$9.43/Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months  
 January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Rate \$0.013974/kWh

**Standard Offer Service for Residential**

**With Plug-In Vehicle Charging Customers:**

	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge		
On Peak	\$0.184100/kWh	\$0.153531/kWh
Off Peak	\$0.051760/kWh	\$0.057203/kWh
Administrative Charge	\$0.002049/kWh	<del>\$0.002049</del> <u>0.003761</u> /kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.186149/kWh	<del>\$0.155580</del> <u>0.157292</u> /kWh
Off Peak	\$0.053809/kWh	<del>\$0.059252</del> <u>0.060964</u> /kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification “R-PIV.” Supply Service Charges for Service Classification “R-PIV” will be updated to reflect changes to Rider “SOS” rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

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MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION  
 PLUG-IN VEHICLE CHARGING “PIV”  
 Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$ - /Month	\$ - /Month	\$ - /Month
Kilowatt Hour Charge (Summer)	\$0.069739/kWh	\$0.070656/kWh	\$0.071482/kWh
Kilowatt Hour Charge (Winter)	\$0.067279/kWh	\$0.069395/kWh	\$0.071482/kWh

All Billing Months  
 January through December

Administrative Credit	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Green Rider	Refer to the “Green” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Rate	\$0.013974/kWh
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**Standard Offer Service for Residential  
 With Plug-In Vehicle Charging Customers:**

	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge		
On Peak	\$0.134300/kWh	\$0.146042/kWh
Off Peak	\$0.064090/kWh	\$0.061398/kWh
Administrative Charge	\$0.002049/kWh	<del>\$0.002049</del> <u>0.003761</u> /kWh
Total SOS kilowatt Hour Charge		
On Peak	\$0.136349/kWh	<del>\$0.148091</del> <u>0.149803</u> /kWh
Off Peak	\$0.066139/kWh	<del>\$0.063447</del> <u>0.065159</u> /kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Customers must receive Generation and Transmission Services from the Company under the provisions of Service Classification “PIV.” Supply Service Charges for Service Classification “PIV” will be updated to reflect changes to Rider “SOS” rates.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

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**MONTHLY CHARGES AND RATES**

**SERVICE CLASSIFICATION  
SMALL GENERAL SERVICE – SECONDARY SERVICE “SGS-S”  
Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$25.10/Month	\$25.55/Month	\$26.00/Month
Kilowatt Hour Charge (Summer)	\$0.038748/kWh	\$0.040138/kWh	\$0.041549/kWh
Kilowatt Hour Charge (Winter)	\$0.038748/kWh	\$0.040138/kWh	\$0.041549/kWh
Demand Charge (Summer)	\$4.013595/kW	\$4.157572/kW	\$4.303679/kW
Demand Charge (Winter)	\$4.013595/kW	\$4.157572/kW	\$4.303679/kW

All Billing Months  
January through December

Administrative Credit for Type I or Type II

Refer to the “AC” Rider

Opt-Out Fee\*

\$75.00 (Payable in three

One-time, Up-front Fee

monthly installments)

Monthly Fee

\$17.00 per month

Universal Service Program Rate

Refer to the “USP” Rider

Franchise Tax

\$0.000620/kWh

Environmental Surcharge

\$0.000139/kWh

Bill Stabilization Adjustment

Refer to the “BSA” Rider

Empower Md. Charge

Refer to the “E-MD” Rider

Demand Resource Surcharge

Refer to the “DRS” Rider

Grid Resiliency Charge

Refer to the “GRC” Rider

Multi-Year Plan Adjustment Rider

Refer to the “MYP Adjustment” Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Service Rates:

Demand Rate First 20 kW

No Charge

Demand Rate Greater Than 20 kW

\$4.287400/kW

Energy Rate First 3,500 kWh

\$0.013960/kWh

Energy Rate Excess 3,500 kWh

\$0.000000/kWh

**Standard Offer Service for Type I Customers:**

Supply Capacity, Energy and Ancillary Rates:

Energy Rate

	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge	\$0.078883/kWh	\$0.082003/kWh
Administrative Charge	\$0.001827/kWh	<del>\$0.001827</del> <sup>0.004543</sup> /kWh
Total SOS kilowatt Hour Charge	\$0.080710/kWh	<del>\$0.083830</del> <sup>0.086546</sup> /kWh

Procurement Cost Adjustment

Refer to the “SOS” Rider

Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

**MONTHLY CHARGES AND RATES**

Quarterly Type II Billing Months

**Standard Offer Service for Type II Customers:**

Supply Capacity, Energy and Ancillary Rates:

Energy Rate

	<del>10/01/22 – 11/30/22</del>	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23	<del>06/01/23 – 08/31/23</del>
SOS kilowatt Hour Charge	<del>\$0.133100/kWh</del>	\$0.205400/kWh	\$0.205400/kWh	\$0.076540/kWh	<del>\$0.086100/kWh</del>
Administrative Charge	<del>\$0.001913/kWh</del>	\$0.001913/kWh	\$0.002269/kWh	\$0.002269/kWh	<del>\$0.005327/kWh</del>
Total SOS kilowatt Hour Charge	<del>\$0.135013/kWh</del>	\$0.207313/kWh	\$0.207669/kWh	\$0.078809/kWh	<del>\$0.091427/kWh</del>
Procurement Cost Adjustment	<del>Refer to the “SOS” Rider</del>	Refer to the “SOS” Rider	Refer to the “SOS” Rider	Refer to the “SOS” Rider	<del>Refer to the “SOS” Rider</del>

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

**OFF PEAK SERVICE – SECONDARY “SGS-S”**

Billing Months  
June Through September

Billing Months  
October Through May

Same Charges and Rates as SGS-S  
 Plus an Additional Charge

\$8.85/Month

\$8.85/Month

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

\*Opt-Out Fees – (Only applicable to SGS-S) Customers who choose to decline the installation of an AMI meter are considered to be Opting Out and will incur a One Time Enrollment Fee payable in three monthly installments as well as an ongoing monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time, Up-front Fee and Ongoing Monthly Fees. An Opt-Out Customer can elect to discontinue the application of Opt-Out Fees at any time by electing to have a smart meter installed. The fees shall be waived and removed from the customer’s bill where the Opt-Out Fees first appear if the customer agrees, before the end of the subsequent billing cycle, to have a smart meter installed, provided the customer allows reasonable access for installation of the smart meter. For customers who elect to have a smart meter installed after the initial billing cycle in which Opt-Out Fees are billed, the charges shall continue to be billed and shall cease upon the earlier of the installation of a smart meter or within 30 days of receiving customer notification, provided the customer allows reasonable access for installation of the smart meter. Fees begin the later of the first full billing cycle following July 1, 2014 or following the first full billing cycle after the AMI installation date in that customer’s community.

A Customer who is non-responsive to Delmarva Power’s attempts to install a smart meter, as detailed in Order No. 86727, shall also be responsible for these Fees. However, in the instance where a customer is non-responsive to Delmarva Power’s attempts to install a smart meter, as detailed in Order No. 86727, opt-out charges for those customers will be waived if the customer contacts Delmarva Power to schedule a smart meter installation within 30 days after the charges first appear on the bill.

The applicable fees for enrolling in smart meter Opt-Out will be shown as separate line items on the customer’s bill.

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MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION**  
**TELECOMMUNICATIONS NETWORK SERVICE “TN”**  
**Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$12.22/Month	\$12.22/Month	\$12.22/Month
Kilowatt Hour Charge (Summer)	\$0.023708/kWh	\$0.024830/kWh	\$0.025960/kWh
Kilowatt Hour Charge (Winter)	\$0.023708/kWh	\$0.024830/kWh	\$0.025960/kWh

All Billing Monthly  
January through December

Administrative Credit for Type I or Type II	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment	Refer to the “MYP Adjustment” Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Service Rates:	
Energy Rate kWh	\$0.009582/kWh

**Standard Offer Service for Type I Customers:**

Supply Capacity, Energy and Ancillary Rates:  
Energy Rate

	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge	\$0.078883/kWh	\$0.082003/kWh
Administrative Charge	\$0.001827/kWh	<del>\$0.001827</del> 0.004543/kWh
Total SOS kilowatt Hour Charge	\$0.080710/kWh	<del>\$0.083830</del> 0.086546/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

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MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION**

**SEPARATELY METERED SPACE HEATING SECONDARY SERVICES “SGS-S and “LGS-S”**

**Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Minimum Charge	\$6.99/Month	\$7.12/Month	\$7.26/Month
Kilowatt Hour Charge (Summer)	\$0.019226/kWh	\$0.020227/kWh	\$0.021299/kWh
Kilowatt Hour Charge (Winter)	\$0.019226/kWh	\$0.020227/kWh	\$0.021299/kWh

All Billing Months  
 January through December

Opt-Out Fee*	\$75.00 (Payable in three monthly installments)
One-time, Up-front Fee	
Monthly Fee	\$17.00 per month
Administrative Credit for Type I	Refer to the “AC” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Rate	\$0.013738/kWh
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**Standard Offer Service for Type I Customers:**

Supply Capacity, Energy and Ancillary Rate

	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge	\$0.080000/kWh	\$0.082684/kWh
Administrative Charge	\$0.001827/kWh	<del>\$0.001827</del> <del>0.004543</del> /kWh
Total SOS kilowatt Hour Charge	\$0.081827/kWh	<del>\$0.084511</del> <del>0.087227</del> /kWh

Procurement Cost Adjustment                      Refer to the “SOS” Rider                      Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

**SEPARATELY METERED WATER HEATING SECONDARY SERVICES “SGS-S and “LGS-S”**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Minimum Charge	\$8.91/Month	\$9.07/Month	\$9.24/Month
Kilowatt Hour Charge (Summer)	\$0.013601/kWh	\$0.012892/kWh	\$0.012502/kWh
Kilowatt Hour Charge (Winter)	\$0.013601/kWh	\$0.012892/kWh	\$0.012502/kWh

Filed ~~February 1, 2023~~ April 14, 2023                      Effective Usage on and after ~~January 1, 2023~~ June 1, 2023  
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~~Proposed~~

All Billing Months  
 January through December

Administrative Credit for Type I	Refer to the "SOS" Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the "BSA" Rider
Empower Md. Charge	Refer to the "E-MD" Rider
Demand Resource Surcharge	Refer to the "DRS" Rider
Grid Resiliency Charge	Refer to the "GRC" Rider
Multi-Year Plan Adjustment Rider	Refer to the "MYP Adjustment" Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Rate	\$0.014948/kWh
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**Standard Offer Service for Type I Customers:**

Supply Capacity, Energy and Ancillary Rate

	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge	\$0.078041/kWh	\$0.080709/kWh
Administrative Charge	\$0.001827/kWh	<del>\$0.001827</del> <u>\$0.004543</u> /kWh
Total SOS kilowatt Hour Charge	\$0.079868/kWh	<del>\$0.082536</del> <u>\$0.085252</u> /kWh

Procurement Cost Adjustment                      Refer to the "SOS" Rider                      Refer to the "SOS" Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

\*Opt-Out Fees – (Only applicable to SGS-S) Customers who choose to decline the installation of an AMI meter are considered to be Opting Out and will incur a One Time Enrollment Fee payable in three monthly installments as well as an ongoing monthly Fee. A customer who requests to Opt-Out of receiving a smart meter shall be moved to a non-time-of-use schedule and shall receive a non-time-of-use ERT (encoder receiver transmitter) or AMR (automatic meter reading) meter for no additional costs beyond the specified Opt-Out Fees. Opt-Out Customers will receive an initial bill that includes the first installment of One-Time, Up-front Fee and Ongoing Monthly Fees. An Opt-Out Customer can elect to discontinue the application of Opt-Out Fees at any time by electing to have a smart meter installed. The fees shall be waived and removed from the customer’s bill where the Opt-Out Fees first appear if the customer agrees, before the end of the subsequent billing cycle, to have a smart meter installed, provided the customer allows reasonable access for installation of the smart meter. For customers who elect to have a smart meter installed after the initial billing cycle in which Opt-Out Fees are billed, the charges shall continue to be billed and shall cease upon the earlier of the installation of a smart meter or within 30 days of receiving customer notification, provided the customer allows reasonable access for installation of the smart meter. Fees begin the later of the first full billing cycle following July 1, 2014 or following the first full billing cycle after the AMI installation date in that customer’s community.

A Customer who is non-responsive to Delmarva Power’s attempts to install a smart meter, as detailed in Order No. 86727, shall also be responsible for these Fees. However, in the instance where a customer is non-responsive to Delmarva Power’s attempts to install a smart meter, as detailed in Order No. 86727, opt-out charges for those customers will be waived if the customer contacts Delmarva Power to schedule a smart meter installation within 30 days after the charges first appear on the bill.

The applicable fees for enrolling in smart meter Opt-Out will be shown as separate line items on the customer’s bill.

Filed ~~February 1, 2023~~ April 14, 2023                      Effective Usage on and after ~~January 1, 2023~~ June 1, 2023  
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MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION**

**OUTDOOR RECREATIONAL LIGHTING SERVICE SECONDARY “ORL”**

**Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$61.85/Month	\$62.88/Month	\$63.91/Month
Kilowatt Hour Charge (Summer)	\$0.113823/kWh	\$0.115700/kWh	\$0.117596/kWh
Kilowatt Hour Charge (Winter)	\$0.113823/kWh	\$0.115700/kWh	\$0.117596/kWh

All Billing Months  
January through December

Administrative Credit for Type I	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Adjustment Rider	Refer to the “MYP Adjustment” Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Rate	\$0.006335/kWh
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**Standard Offer Service for Type I Customers:**

Supply Capacity, Energy and Ancillary Rate

	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge	\$0.077223/kWh	\$0.079864/kWh
Administrative Charge	\$0.001827/kWh	<del>\$0.001827</del> 0.004543/kWh
Total SOS kilowatt Hour Charge	\$0.079050/kWh	<del>\$0.081691</del> 0.084407/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

MONTHLY CHARGES AND RATES

**SERVICE CLASSIFICATION  
LARGE GENERAL SERVICE – SECONDARY “LGS-S”**

**Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$218.37/Month	\$226.71/Month	\$234.41/Month
Demand Charge (Summer)	\$14.144539/kW	\$14.734206/kW	\$15.347134/kW
Demand Charge (Winter)	\$14.144539/kW	\$14.734206/kW	\$15.347134/kW

All Billing Months  
January through December

Power Factor Charge or Credit	\$0.000000/kW
Administrative Credit for Type II	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Demand Rate	\$3.738453/kW
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**Standard Offer Service for Type II Customers**

**Quarterly Type II Billing Months**

	<del>10/01/22 – 11/30/22</del>	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23	<del>06/01/23 – 08/31/23</del>
SOS kilowatt Hour Charge					
On Peak	<del>\$0.133100/kWh</del>	\$0.200690/kWh	\$0.200690/kWh	\$0.074510/kWh	<del>\$0.086100/kWh</del>
Off Peak	<del>\$0.133100/kWh</del>	\$0.200690/kWh	\$0.200690/kWh	\$0.074510/kWh	<del>\$0.086100/kWh</del>
Administrative Charge	<del>\$0.001913/kWh</del>	\$0.001913/kWh	\$0.002269/kWh	\$0.002269/kWh	<del>\$0.005327/kWh</del>
Total SOS kilowatt Hour Charge					
On Peak	<del>\$0.135013/kWh</del>	\$0.202603/kWh	\$0.202959/kWh	\$0.076779/kWh	<del>\$0.091427/kWh</del>
Off Peak	<del>\$0.135013/kWh</del>	\$0.202603/kWh	\$0.202959/kWh	\$0.076779/kWh	<del>\$0.091427/kWh</del>

Procurement Cost Adjustment	<del>Refer to the “SOS” Rider</del>	Refer to the “SOS” Rider	Refer to the “SOS” Rider	Refer to the “SOS” Rider	<del>Refer to the “SOS” Rider</del>
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\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

**Hourly Priced Service (HPS):**

HPS Supply with Transmission and Ancillary Services Refer to the “HPS” Rider  
Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

Filed ~~March 1, 2023~~April 14, 2023 Effective Usage on and after ~~March 1, 2023~~June 1, 2023  
~~Filed in Compliance with Approval at the MD PSC Administrative Meeting on March 1, 2023~~Proposed

**SERVICE CLASSIFICATION**  
**GENERAL SERVICE – PRIMARY “GS-P”**  
**Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
Customer Charge	\$185.57/Month	\$213.55/Month	\$245.75/Month
Demand Charge (Summer)	\$9.347777/kW	\$9.740775/kW	\$10.141310/kW
Demand Charge (Winter)	\$9.347777/kW	\$9.740775/kW	\$10.141310/kW

All Billing Months  
 January through December

Power Factor Charge or Credit	\$0.000000/kW
Administrative Credit for Type II	Refer to the “AC” Rider
Universal Service Program Rate	Refer to the “USP” Rider
Franchise Tax	\$0.000620/kWh
Environmental Surcharge	\$0.000139/kWh
Bill Stabilization Adjustment	Refer to the “BSA” Rider
Empower Md. Charge	Refer to the “E-MD” Rider
Demand Resource Surcharge	Refer to the “DRS” Rider
Grid Resiliency Charge	Refer to the “GRC” Rider
Multi-Year Plan Adjustment Rider	Refer to the “MYP Adjustment” Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Demand Rate	\$3.988735/kW
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**Standard Offer Service for Type II Customers**

	<del>10/01/22 – 11/30/22</del>	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23	<u>06/01/23 – 08/31/23</u>
SOS kilowatt Hour Charge					
On Peak	<del>\$0.133100/kWh</del>	\$0.198595/kWh	\$0.198595/kWh	\$0.075010/kWh	<u>\$0.086100/kWh</u>
Off Peak	<del>\$0.133100/kWh</del>	\$0.198595/kWh	\$0.198595/kWh	\$0.075010/kWh	<u>\$0.086100/kWh</u>
Administrative Charge	<del>\$0.001913/kWh</del>	\$0.001913/kWh	\$0.002269/kWh	\$0.002269/kWh	<u>\$0.005327/kWh</u>
Total SOS kilowatt Hour Charge					
On Peak	<del>\$0.135013/kWh</del>	\$0.200508/kWh	\$0.200864/kWh	\$0.077279/kWh	<u>\$0.091427/kWh</u>
Off Peak	<del>\$0.135013/kWh</del>	\$0.200508/kWh	\$0.200864/kWh	\$0.077279/kWh	<u>\$0.091427/kWh</u>

Procurement Cost Adjustment	<u>Refer to the “SOS” Rider</u>	Refer to the “SOS” Rider	Refer to the “SOS” Rider	Refer to the “SOS” Rider	<u>Refer to the “SOS” Rider</u>
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\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

**Hourly Priced Service (HPS):**

HPS Supply with Transmission and Ancillary Services

Refer to the “HPS” Rider

Total Supply Service price for HPS Customers is the sum of Hourly Priced Service, including Transmission and Ancillary.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.



MONTHLY CHARGES AND RATES

**OUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION**

The specific Delivery Service Charges identified below with \*, have been applied to the listed "Monthly kWh Usage" for the particular light type, as stated on the following leaf, to determine the monthly Delivery Service Charge, before the application of any applicable taxes and are stated on the following leafs. All other rates below shall be applied to the total kWh usage for the billing month to determine those monthly charges.

**Delivery Service Charges**

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
*Distribution Charge	\$0.200642/kWh	\$0.204124/kWh	\$0.207630/kWh

All Billing Months  
 January through December

Administrative Credit for Type I  
 Franchise Tax  
 Environmental Surcharge  
 Empower Md. Charge  
 Demand Resource Surcharge  
 Grid Resiliency Charge  
 Multi-Year Plan Adjustment Rider

Refer to the "AC" Rider  
 \$0.000620/kWh  
 \$0.000139/kWh  
 Refer to the "E-MD" Rider  
 Refer to the "DRS" Rider  
 Refer to the "GRC" Rider  
 Refer to the "MYP" Adjustment Rider

**Supply Service Charges with Transmission and Ancillary Services:**

Transmission Rate \$0.000000/kWh

**Standard Offer Service for Type I Customers:**

Supply Capacity, Energy and Ancillary Rate

	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge	\$0.077223/kWh	\$0.079864/kWh
Administrative Charge	\$0.001827/kWh	<del>\$0.001827</del> <u>0.004543</u> /kWh
Total SOS kilowatt Hour Charge	\$0.079050/kWh	<del>\$0.081691</del> <u>0.084407</u> /kWh

Procurement Cost Adjustment Refer to the "SOS" Rider Refer to the "SOS" Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

MONTHLY CHARGES AND RATES (Continued)

Traffic and Pedestrian Signals  
Delivery Service Charges

Distribution Service Charge	Rate Year 1 Effective January 1, 2023 – December 31, 2023	Rate Year 2 Effective January 1, 2024 – December 31, 2024	Rate Year 3 Effective January 1, 2025 – December 31, 2025
*Distribution Charge	\$0.200642/kWh	\$0.204124/kWh	\$0.207630/kWh

All Billing Months  
 January through December

Administrative Credit for Type I  
 Franchise Tax

Refer to the “AC” Rider  
 \$0.000620/kWh

Environmental Surcharge  
 Empower Md. Charge  
 Demand Resource Surcharge  
 Grid Resiliency Charge  
 Multi-Year Plan Adjustment Plan

\$0.000139/kWh  
 Refer to the “E-MD” Rider  
 Refer to the “DRS” Rider  
 Refer to the “GRC” Rider  
 Refer to the “MYP Adjustment” Rider

Supply Service Charges with Transmission and Ancillary Services:

Transmission Rate \$0.000000/kWh

Standard Offer Service for Type I Customers:  
Supply Capacity, Energy and Ancillary Rate

	WINTER 02/01/23 – 05/31/23	SUMMER 06/01/23 – 09/30/23
SOS kilowatt Hour Charge	\$0.077223/kWh	\$0.079864/kWh
Administrative Charge	\$0.001827/kWh	<del>\$0.001827</del> 0.004543/kWh
Total SOS kilowatt Hour Charge	\$0.079050/kWh	<del>\$0.081691</del> 0.084407/kWh

Procurement Cost Adjustment Refer to the “SOS” Rider Refer to the “SOS” Rider

\*The Administrative Charge rates typically change every February, June and October.

Total Supply Service price is the sum of Standard Offer Service, Transmission, Ancillary and the Procurement Cost Adjustment.

Note: The above Delivery Service charges apply to those Customers who have an Electricity Supplier, other than the Company, as their energy provider. The above Delivery and Standard Offer Service with Transmission and Ancillary Service charges apply to those Customers who have the Company as their energy provider.

In addition, to the charges and rates stated above, Maryland Sales Tax shall apply to all applicable services, rendered hereunder, unless the Customer is exempt from such tax.

## RIDER "HPS"

HOURLY PRICED SERVICE RIDER – (Continued)

The Hourly Priced Service shall be the sum of the following billing components:

1. The Market Hourly Energy Charge shall be determined by multiplying the Customer's hourly load, adjusted for the applicable loss adjustment factor for the Customer's service voltage level, by the hourly integrated real time Load Weighted Average Residual Metered Load Aggregate Locational Marginal Price ("LMP") for the DPL Zone, or its successor for retail load served in Delmarva's service territory, as determined and reported by the PJM Interconnection, LLC ("PJM"). An Administrative Charge consisting of incremental, uncollectible and cash working capital costs, an administrative adjustment and a return of ~~\$0.0035440~~.005931 per kWh and applicable taxes shall be added to provide the Company a return component and reimbursement of actual incremental costs as provided for in paragraphs 79 and 82 of the Phase I Settlement in Maryland Case No. 8908. When a Customer's account does not have interval data, the Customer's Service Classification's load profile data will be used to develop the hourly use by Customer class that will be adjusted for losses. Using the hourly usage and the hourly Load Weighted Average Residual Metered Load Aggregate LMP, or its successor, a Customer class average daily energy rate plus the above Administrative Charge per kWh will be developed which will be applied to the Customer's kWh usage for each day.
2. The Monthly Ancillary Charge shall be determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for HPS Customers in the DPL Zone as determined and reported by PJM.
3. The HPS Customer will be billed for the cost of capacity, determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
4. The Transmission Service Charge shall be as provided in the "Transmission Rate" and/or the "Transmission Demand Rate" components of the applicable Service Classification under which the Customer is receiving Delivery service.
5. The Hourly Priced Service Procurement Cost Adjustment (HPS-PCA) shall be applied to the HPS Customer's bill, when applicable, as stated above.

The market hourly Locational Marginal Prices used for the Hourly Priced Service are available on the PJM internet web site: [www.pjm.com/pub/account/lmp/index.html](http://www.pjm.com/pub/account/lmp/index.html). In the event the Customer wishes to track or estimate its costs under this service, it is the Customer's responsibility to construct, operate and maintain, at its sole expense, all communications structures, equipment, and any other apparatus necessary to ensure its timely receipt of the market hourly energy prices and market daily capacity prices for the Customer's use in operating its facility.