Just Energy Quarterly Statistics, Quarter Ending September 30, 2010 Customer aggregation

Long-term customers

|  | July 1, 2010 | Additions | Attrition | Failed to <br> renew | September <br> $\mathbf{3 0 , 2 0 1 0}$ | \% Increase <br> (Decrease) |
| :--- | ---: | ---: | ---: | ---: | ---: | ---: |
| Natural gas |  |  |  |  |  |  |
| Canada | 709,000 | 15,000 | $(22,000)$ | $(13,000)$ | 689,000 | $(3) \%$ |
| United States | 564,000 | 40,000 | $(31,000)$ | $(4,000)$ | 569,000 | $1 \%$ |
| Total gas | $1,273,000$ | 55,000 | $(53,000)$ | $(17,000)$ | $1,258,000$ | $(1) \%$ |
| Electricity |  |  |  |  |  |  |
| Canada | 757,000 | 25,000 | $(22,000)$ | $(15,000)$ | 745,000 | $(2) \%$ |
| United States | $1,039,000$ | 174,000 | $(49,000)$ | $(6,000)$ | $1,158,000$ | $11 \%$ |
| Total electricity | $1,796,000$ | 199,000 | $(71,000)$ | $(21,000)$ | $1,903,000$ | $6 \%$ |
| Combined | $\mathbf{3 , 0 6 9 , 0 0 0}$ | $\mathbf{2 5 4 , 0 0 0}$ | $\mathbf{( 1 2 4 , 0 0 0 )}$ | $\mathbf{( 3 8 , 0 0 0 )}$ | $\mathbf{3 , 1 6 1 , 0 0 0}$ | $\mathbf{3 \%}$ |

## Aggregation Costs

The actual aggregation costs for the six months ended September 30, 2010, per customer for residential and commercial customers signed by independent representatives and commercial customers signed by brokers were as follows (Canadian \$):

|  | Residential <br> customers | Commercial <br> customers | Commercial broker <br> customers |
| :--- | ---: | ---: | ---: |
| Natural gas | $\$ 247 / \mathrm{RCE}$ | \$174/RCE | $\$ 32 / \mathrm{RCE}$ |
| Canada | $\$ 199 / \mathrm{RCE}$ | $\$ 120 / \mathrm{RCE}$ | $\$ 24 / \mathrm{RCE}$ |
| United States | $\$ 208 / \mathrm{RCE}$ | $\$ 141 / \mathrm{RCE}$ | $\$ 30 / \mathrm{RCE}$ |
| Electricity | $\$ 183 / \mathrm{RCE}$ | $\$ 71 / \mathrm{RCE}$ | $\$ 37 / \mathrm{RCE}$ |
| Canada |  | $\$ 92 / \mathrm{RCE}$ | $\$ 34 / \mathrm{RCE}$ |

## Sales and gross margin - Seasonally adjusted ${ }^{1}$

For the three months ended September 30
(thousands of Canadian dollars)
Fiscal 2011
Fiscal 2010

|  | United |  |  |  |  | United |
| :--- | ---: | ---: | ---: | ---: | ---: | ---: |
| Sales | Canada | States | Total | Canada | States | Total |
| Gas | $\mathbf{\$ 7 7 , 6 1 4}$ | $\mathbf{\$ 5 5 , 9 2 7}$ | $\mathbf{\$ 1 3 3 , 5 4 1}$ | $\$ 91,636$ | $\$ 37,724$ | $\$ 129,360$ |
| Adjustments ${ }^{1}$ | $\mathbf{7 1 , \mathbf { 8 8 9 }}$ | $\mathbf{1 8 , 7 1 3}$ | $\mathbf{9 0 , 6 0 2}$ | 103,686 | 23,788 | 127,474 |
|  | $\mathbf{\$ 1 4 9 , 5 0 3}$ | $\mathbf{\$ 7 4 , 6 4 0}$ | $\mathbf{\$ 2 2 4 , 1 4 3}$ | $\$ 195,322$ | $\$ 61,512$ | $\$ 256,834$ |
| Electricity | $\mathbf{1 6 5 , 5 7 8}$ | $\mathbf{3 2 2 , 0 7 5}$ | $\mathbf{4 8 7 , 6 5 3}$ | 174,457 | 111,919 | 286,376 |
|  | $\mathbf{\$ 3 1 5 , 0 8 1}$ | $\mathbf{\$ 3 9 6 , 7 1 5}$ | $\mathbf{\$ 7 1 1 , 7 9 6}$ | $\$ 369,779$ | $\$ 173,431$ | $\$ 543,210$ |
| Increase (decrease) | $\mathbf{( 1 5 ) \%}$ | $\mathbf{1 2 9 \%}$ | $\mathbf{3 1 \%}$ |  |  |  |


|  |  | United |  |  | United |  |
| :--- | :---: | :---: | ---: | ---: | ---: | ---: |
| Gross margin | Canada | States | Total | Canada | States | Total |
| Gas | $\mathbf{\$ 2 , 9 3 6}$ | $\mathbf{\$ ( 4 6 1 )}$ | $\mathbf{\$ 2 , 4 7 5}$ | $\$ 6,496$ | $\$ 8,795$ | $\$ 15,291$ |
| Adjustments $^{1}$ | $\mathbf{1 5 , 4 5 6}$ | $\mathbf{3 , 0 7 1}$ | $\mathbf{1 8 , 5 2 7}$ | 23,760 | 2,263 | 26,023 |
|  | $\mathbf{\$ 1 8 , 3 9 2}$ | $\mathbf{\$ 2 , 6 1 0}$ | $\mathbf{\$ 2 1 , 0 0 2}$ | $\$ 30,256$ | $\$ 11,058$ | $\$ 41,314$ |
| Electricity | $\mathbf{2 7 , 8 0 5}$ | $\mathbf{5 7 , 9 0 1}$ | $\mathbf{8 5 , 7 0 6}$ | 31,741 | 30,283 | 62,024 |
|  | $\mathbf{\$ 4 6 , 1 9 7}$ | $\mathbf{\$ 6 0 , 5 1 1}$ | $\mathbf{\$ 1 0 6 , 7 0 8}$ | $\$ 61,997$ | $\$ 41,341$ | $\$ 103,338$ |
| Increase (decrease) | $\mathbf{( 2 5 ) \%}$ | $\mathbf{4 6 \%}$ | $\mathbf{3 \%}$ |  |  |  |

${ }^{1}$ For Ontario, Manitoba, Quebec and Michigan gas markets.

## Gross Margin Per Customer Signed/Lost

| Annual gross margin per customer ${ }^{\mathbf{1}}$ | Q2 fiscal <br> $\mathbf{2 0 1 1}$ | Number of <br> Customers |
| :--- | ---: | ---: |
| Residential and small commercial customers added in the quarter |  |  |
| - Canada - gas | $\$ 198$ | 8,000 |
| - Canada - electricity | $\$ 133$ | 17,000 |
| - United States - gas | $\$ 220$ | 32,000 |
| - United States - electricity | $\$ 172$ | 64,000 |
| Average annual margin | $\$ 181$ |  |
| Customers renewed in the quarter |  |  |
| - Canada - gas | $\$ 168$ | 28,000 |
| - Canada - electricity | $\$ 106$ | 27,000 |
| - United States - gas | $\$ 199$ | 8,000 |
| - United States - electricity | $\$ 150$ | 10,000 |
| Average annual margin | $\$ 146$ |  |
|  |  | $\$ 100$ |
| Large commercial customers added in the quarter |  | 133,000 |
| Customers lost in the quarter | $\$ 195$ | 35,000 |
| - Canada - gas | $\$ 150$ | 37,000 |
| - Canada - electricity | $\$ 180$ | 29,000 |
| - United States - gas | $\$ 178$ | 28,000 |
| - United States - electricity | $\$ 176$ |  |
| Average annual margin |  |  |
| ${ }^{1}$ Customer sales price less cost of associated supply and allowance for bad debt and U.S. working capital. |  |  |

## Attrition

|  | Trailing 12-Month <br> Attrition <br> fiscal 2011 | Targeted <br> Attrition <br> fiscal 2011 |
| :--- | :---: | :---: |
| Natural gas | $12 \%$ | $10 \%$ |
| Canada | $27 \%$ | $30 \%$ |
| United States | $12 \%$ | $10 \%$ |
| Electricity | $15 \%$ | $20 \%$ |

## Renewals

$$
\begin{array}{rr}
\text { Trailing 12-month Renewals } \\
\text { fiscal 2011 }
\end{array} \begin{array}{r}
\text { Targeted Renewals } \\
\text { fiscal 2011 }
\end{array}
$$

Natural gas
Canada
United States

| Electricity |  |  |
| :--- | :--- | :--- |
| Canada | $65 \%$ | $70 \%$ |
| United States | $89 \%$ | $75 \%$ |

