

Price to Compare (PTC) Table DISCLAIMER

Disclaimer

Actual charges will vary depending on customer consumption patterns, seasonal variations, or other factors. Not all possible combinations of rates and surcharges have been included in this document. The document does not include surcharges, other applicable adders, or any sales taxes that are applicable to PECO distribution service. Prices are best-known values and will be updated per tariffs on file with the Pennsylvania Public Utility Commission. PECO is not liable for any damages which result from using the information contained in this document.

PECO Price to Compare Effective January 1, 2011 through March 31, 2011
(ACTUAL)

Procurement Class 2 (Demand <= 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Average Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (C) + (D)	Generation Charge Average Price (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	9.47	8.73	0.14	0.60
Primary - Distribution Power (PD)	9.13	8.58	0.14	0.41
High - Tension Power (HT)	8.77	8.22	0.14	0.41
Alley Lighting in City of Philadelphia (AL)	6.58	6.44	0.14	0.00
Private Outdoor Lighting (POL)	6.58	6.44	0.14	0.00
Street Lighting - Suburban Counties (SL-S)	6.58	6.44	0.14	0.00
Street Lighting Customer-Owned Facilities - (SL-E)	6.58	6.44	0.14	0.00
Traffic Lighting Constant Load Service (TLCL)	8.87	8.73	0.14	0.00

Procurement Class 3 (100KW < Demand <= 500KW) - Medium Commercial & Industrial Customers

Business Rate Classes	Average Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (C) + (D)	Generation Charge Average Price (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	9.38	8.63	0.15	0.60
Primary - Distribution Power (PD)	9.04	8.48	0.15	0.41
High - Tension Power (HT)	8.69	8.13	0.15	0.41

PECO Price to Compare Effective April 1, 2011 through June 30, 2011
(ACTUAL)

Procurement Class 2 (Demand <= 100KW) - Small Commercial & Industrial Customers

Business & Street Lighting Rate Classes	Average Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (C) + (D)	Generation Charge Average Price (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	9.43	8.69	0.14	0.60
Primary - Distribution Power (PD)	9.09	8.54	0.14	0.41
High - Tension Power (HT)	8.75	8.20	0.14	0.41
Alley Lighting in City of Philadelphia (AL)	6.83	6.69	0.14	0.00
Private Outdoor Lighting (POL)	6.83	6.69	0.14	0.00
Street Lighting - Suburban Counties (SL-S)	6.83	6.69	0.14	0.00
Street Lighting Customer-Owned Facilities - (SL-E)	6.83	6.69	0.14	0.00
Traffic Lighting Constant Load Service (TLCL)	8.83	8.69	0.14	0.00

Procurement Class 3 (100KW < Demand <= 500KW) - Medium Commercial & Industrial Customers

Business Rate Classes	Average Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (C) + (D)	Generation Charge Average Price (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽²⁾ (C)	Transmission Charge (cents/kWh) ⁽³⁾ (D)
General Service (GS)	9.30	8.55	0.15	0.60
Primary - Distribution Power (PD)	8.97	8.41	0.15	0.41
High - Tension Power (HT)	8.62	8.06	0.15	0.41

Notes:

(1) Price to Compare (PTC) includes an adjustment for Gross Receipts Tax of 6.06%.

(2) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.

(3) Transmission Charge is based on the Transmission Service Charge per PECO Electric Base Rate Case's Joint Settlement at Docket No. R-2010-2161575.

PECO Price to Compare Effective February 1, 2011 through February 28, 2011

(ACTUAL)

Hourly Price Adder for Procurement Class 4 (Demand > 500KW) - Large Commercial & Industrial Customers

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (C) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	1.35	0.62	0.13	0.60
Primary - Distribution Power (PD)	1.15	0.61	0.13	0.41
High - Tension Power (HT)	1.13	0.59	0.13	0.41
Electric Propulsion (EP)	1.13	0.59	0.13	0.41

PECO Price to Compare Effective March 1, 2011 through March 31, 2011

(ACTUAL)

Hourly Price Adder for Procurement Class 4 (Demand > 500KW) - Large Commercial & Industrial Customers

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (C) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	1.35	0.62	0.13	0.60
Primary - Distribution Power (PD)	1.15	0.61	0.13	0.41
High - Tension Power (HT)	1.13	0.59	0.13	0.41
Electric Propulsion (EP)	1.13	0.59	0.13	0.41

PECO Price to Compare Effective April 1, 2011 through April 30, 2011

(ACTUAL)

Hourly Price Adder for Procurement Class 4 (Demand > 500KW) - Large Commercial & Industrial Customers

Business Rate Classes	Adder to determine Price to Compare (cents/kWh) ⁽¹⁾ (A) = (B) + (C) + (D)	Hourly Price Adder (cents/kWh) ⁽²⁾ (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	1.36	0.63	0.13	0.60
Primary - Distribution Power (PD)	1.16	0.62	0.13	0.41
High - Tension Power (HT)	1.14	0.60	0.13	0.41
Electric Propulsion (EP)	1.14	0.60	0.13	0.41

Notes:

(1) The Adder to determine Price to Compare includes an adjustment for Gross Receipts Tax of 6.06%.

(2) The hourly price adder includes administrative charge, working capital charge, ancillary charge and alternative energy portfolio standard costs purchased on behalf of PECO. The adder excludes the costs of energy and capacity which are passed through at the real time price. The administrative charge includes the costs of the auction or RFP monitor, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the strategy, and any other costs associated with the design and implementation of the procurement plan.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.

(4) Transmission Charge is based on the Transmission Service Charge per PECO Electric Base Rate Case's Joint Settlement at Docket No. R-2010-2161575.

PECO Price to Compare Effective January 1, 2011 through December 31, 2011

(ACTUAL)

Fixed Price Contract for Procurement Class 4 (Demand > 500KW) - Large Commercial & Industrial Customers ⁽¹⁾

Business Rate Classes	Price to Compare (cents/kWh) ⁽²⁾ (A) = (B) + (C) + (D)	Fixed Price Offering Rate (cents/kWh) (B)	Alternative Energy Portfolio Standard (AEPS) Charge (cents/kWh) ⁽³⁾ (C)	Transmission Charge (cents/kWh) ⁽⁴⁾ (D)
General Service (GS)	9.59	8.99	0.00	0.60
Primary - Distribution Power (PD)	9.24	8.83	0.00	0.41
High - Tension Power (HT)	8.89	8.48	0.00	0.41
Electric Propulsion (EP)	8.89	8.48	0.00	0.41

Notes:

(1) PECO provides a one-time one-year fixed price contract option for customers (with loads greater than 500KW) who choose to participate in the program.

(2) Price to Compare includes an adjustment for Gross Receipts Tax of 6.06%.

(3) Alternative Energy Portfolio Standard (AEPS) Charge is the electric service charge for recovery of the costs associated with compliance with the AEPS Act.

(4) Transmission Charge is based on the Transmission Service Charge per PECO Electric Base Rate Case's Joint Settlement at Docket No. R-2010-2161575.