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April 14, 2023

Andrew S. Johnston
Executive Secretary
Public Service Commission of Maryland
William Donald Schaefer Tower
6 St. Paul Street, 16th Floor
Baltimore, MD 21202-6808

Re: Proposed Tariff for Type II SOS customers for rates effective June 1, 2023

**Case No. 9232 Compliance Filing of Potomac Electric Power Company in
Case No. 9232 June 2023 Cost True-Up of Administrative Charges under
Rider – Standard Offer Service**

Dear Mr. Johnston:

Attached for filing is the Potomac Electric Power Company's proposed tariff with the rates effective June 1, 2023 through August 31, 2023 for Type II SOS customers. These updated rates are based on the RFP bid results received on Monday, April 10, 2023.

Also included in the attachment is the compliance filing of Potomac Electric Power Company (Pepco), proposing the June 2023 true-up of the Standard Offer Service (SOS) Administrative Charges described in the Commission's Order No. 90035. Pepco is requesting the rates to be effective June 1, 2023.

Per Order No. 90035, the SOS Administrative Charges are subject to adjustment three times per year to reflect the estimated incremental, uncollectible and cash working capital costs of providing Residential, Type I, Type II and Hourly Service. Effective June 2023, Pepco performed its true-up of actual incremental, uncollectible, and cash working capital costs to the estimated costs of providing Residential, Type I, Type II and Hourly Service. Any over- or under-collection of costs compared to the estimated costs for the period April 1, 2022 through February 28, 2023 are included in the projected rates herein. The proposed SOS Administrative Charges are effective for the period June 1, 2023 through September 30, 2023, with the next adjustment scheduled to be effective with October 2023 bills. Pepco trues up the administrative charge every four months such that it is adjusted every October 1, February 1, and June 1.

With this filing, the total SOS Administrative Charges for Residential, Type I and Type II, and Hourly Service will change effective with June 2023 bills from 1.85 mills per kWh, 2.68 mills per kWh, 2.26 mills per kWh and 1.72 mills per kWh to 2.55 mills per kWh, 3.36 mills per kWh, 3.11 mills per kWh and 2.86 mills per kWh, respectively. The individual proposed cost components of Pepco's Administrative Charge for Residential, Type I, Type II and Hourly Service customers are shown below.

Pepco MD Administrative Charge Components				
Administrative Charge Components	Residential mills/kWh	Type I mills/kWh	Type II mills/kWh	Hourly mills/kWh
Utility Return Rate	0.51	0.43	0.82	0.93
CWC Revenue Requirement	0.72	0.61	1.25	1.32
Administrative Incremental Cost	0.07	0.06	0.07	0.07
Uncollectibles Cost	1.25	2.26	0.97	0.54
Administrative Adjustment	-	-	-	-
Total	2.55	3.36	3.11	2.86

All components, except for the Return and Administrative Adjustment, will be trued up every four months. Effective for the period from June 2023 through May 2024, the Company has adjusted the Return component in accordance with Ordering Paragraph (3) of Order No. 90035. The Administrative Adjustment component will be determined as part of Pepco's next rate case.

Attachment 1 of this filing includes a red-lined and a clean version of the Tariff pages, showing the changes to SOS Riders as a result of the proposed SOS Administrative Charge. Pepco respectfully requests consideration of the proposed SOS Rider no later than the Commission's May 24, 2023 Administrative Meeting, to ensure customers are billed the proposed rates timely.

Any questions concerning the Company's SOS Administrative Charge compliance filings may be directed to the undersigned.

Sincerely,

/s/ Matthew K. Segers

Matthew K. Segers

Enclosure
cc: All Parties of Record

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN

MARYLAND

POTOMAC ELECTRIC POWER COMPANY



RATES AND REGULATORY PRACTICES GROUP

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Summary Rider

Rates and charges included in the Rate Schedules listed in the summary matrix shall be modified with the terms and conditions consistent with the indicated Riders:

	Rider	Rate Schedule													
		R	R-TM	GS	T	MGT LV II	MGT LV III	MGT 3A II	MGT 3A III	GT LV	GT 3A	GT 3B	TM-RT	EV	OL
	GRT	X	X	X	X	X	X	X	X	X	X	X	X	X	X
A	USC	X	X	X	X	X	X	X	X	X	X	X	X	X	
	R-EV	X													
	R-TM-EV		X												
	NEM	X	X	X		X	X	X	X	X	X	X			
I	SL-TN														
	PF			X		X	X	X	X	X	X	X			
	TS					X	X	X	X	X	X	X			
F	DT	X	X	X	X	X	X	X	X	X	X	X	X	X	X
E	MCS	X	X	X	X	X	X	X	X	X	X	X	X	X	X
E	MES	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	OMRS	X	X	X		X	X	X	X	X	X	X	X		
	EF					X	X	X	X	X	X	X			
D	SOS	X	X	X	X	X	X	X	X	X	X	X	X	X	X
G	PCA*	X	X	X	X	X	X	X	X	X	X	X	X	X	X
G	HPS*						X		X	X	X	X	X		
G	AC	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	RDCS					X	X	X	X	X	X	X	X		
G	BSA	X	X	X	X	X	X	X	X	X	X	X		X	
A	E-MD	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	R-DLC	X	X												
H	RRC	X	X												
	MM-DLC					X	X	X	X	X	X	X	X		
	ANEM	X	X	X		X	X	X	X	X	X	X			
	NR-DLC			X	X	X	X	X	X	X	X	X	X	X	X
B	DRS	X	X	X	X	X	X	X	X	X	X	X	X	X	X
A	DP	X	X												
A	GRC	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	CNM														
	EVCP	X		X		X	X	X	X	X	X	X			
C	GREEN														
	EVCDCC					X	X	X	X	X	X	X			
	ERR	X	X	X	X	X	X	X	X	X	X	X	X	X	X
I	MYP ADJ.	X	X	X	X	X	X	X	X	X	X	X	X	X	X

Key:

X – Rider is applicable or available to the Rate Schedule indicated

* – A component of Rider SOS

A – Rider is reconciled and updated annually during the first quarter of each year

B – Rider is reconciled and updated annually during the second quarter of each year

C – Rider is reconciled and updated biannually during the first and third quarters of each year

D – Rider is updated biannually with SOS – Type II rates updated on a quarterly basis

E – Off-rider rates are tracked on a monthly basis and updated annually

F – Off-rider rate is tracked on a monthly basis and updated upon change in the enacted franchise tax rate

G – Off-rider rates are tracked and updated on a monthly basis

H – Off-rider rates are tracked and updated on a quarterly basis

I – Rider is updated periodically

Summary Rider

Rates and charges included in the Rate Schedules listed in the summary matrix shall be modified with the terms and conditions consistent with the indicated Riders:

	Rider	SL	SSL-OH	SSL-UG	SSL-OH-LED	SSL-UG-LED	TN	S	PIV	R-PIV	CS	R-TOU-P	PC-PIV
	GRT	X	X	X	X	X	X		X	X		X	
A	USC									X		X	
	R-EV												
	R-TM-EV												
	NEM								X			X	
I	SL-TN	X	X	X	X	X							
	PF												
	TS												
F	DT	X	X	X	X	X	X		X	X		X	
E	MCS	X	X	X	X	X	X		X	X		X	
E	MES	X	X	X	X	X	X		X	X		X	
	OMRS											X	
	EF												
D	SOS	X	X	X	X	X	X					X	
G	PCA*	X	X	X	X	X	X					X	
G	HPS*												
G	AC	X	X	X	X	X	X		X	X		X	
	RDCS												
G	BSA								X	X		X	
A	E-MD	X	X	X	X	X	X		X	X		X	
	R-DLC									X		X	
H	RRC											X	
	MM-DLC												
	ANEM												
	NR-DLC	X	X	X	X	X	X						
B	DRS	X	X	X	X	X	X		X	X		X	
A	DP								X	X		X	
A	GRC	X	X	X	X	X	X						
	CNM										X		
	EVCP									X		X	
C	GREEN								X	X			X
	EVCCDDCC												
	ERR	X	X	X	X	X	X		X	X		X	X
I	MYP ADJ.	X	X	X	X	X	X		X	X		X	

Key:

X – Rider is applicable or available to the Rate Schedule indicated

* – A component of Rider SOS

A – Rider is reconciled and updated annually during the first quarter of each year

B – Rider is reconciled and updated annually during the second quarter of each year

C – Rider is reconciled and updated biannually during the first and third quarters of each year

D – Rider is updated biannually with SOS – Type II rates updated on a quarterly basis

E – Off-rider rates are tracked on a monthly basis and updated annually

F – Off-rider rate is tracked on a monthly basis and updated upon change in the enacted franchise tax rate

G – Off-rider rates are tracked and updated on a monthly basis

H – Off-rider rates are tracked and updated on a quarterly basis

I – Rider is updated periodically

**PLUG-IN VEHICLE CHARGING -
SCHEDULE "PIV"**

AVAILABILITY – Available for Distribution and Standard Offer Service for low voltage electric service used for Plug-in Vehicle (“PIV”) battery charging purposes in premises where other electric requirements are furnished under Schedule “R” and “RTM”.

The customer agrees to allow the Company to install and maintain necessary equipment (if applicable) to monitor and/or manage the PIV load.

Customers taking service under Rider “NEM” (Net Energy Metering) are eligible for this Schedule “PIV”.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts.

Service will be supplied from the regular service connection facilities.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective June 28, 2021 – March 31, 2022	Rate Year 2 Effective April 1, 2022 – March 31, 2023	Rate Year 3 Effective April 1, 2023 – March 31, 2024
Kilowatt-Hour Charge (Summer)	\$0.07229	\$0.07592	\$0.07992
Kilowatt-Hour Charge (Winter)	\$0.03572	\$0.03751	\$0.03948

Generation Service Charge	Rate Effective November 1, 2022 – January 31, 2023 Winter	Rate Effective February 1, 2023 – May 31, 2023 Winter	Rate Effective June 1, 2023 – October 31, 2023 Summer
SOS Kilowatt-Hour Charge			
On-Peak	\$0.13576 per kwhr	\$0.13576 per kwhr	\$0.13095 per kwhr
Off-Peak	\$0.07238 per kwhr	\$0.07238 per kwhr	\$0.06092 per kwhr
Administrative Charge	\$0.00198 per kwhr	\$0.00185 per kwhr	\$0.00255 per kwhr
Total SOS Kilowatt Hour Charge			
On-Peak	\$0.13774 per kwhr	\$0.13761 per kwhr	\$0.13350 per kwhr
Off-Peak	\$0.07436 per kwhr	\$0.07423 per kwhr	\$0.06347 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Rate Effective September 1, 2022
Kilowatt-Hour Charge (Summer)	\$ 0.01296
Kilowatt-Hour Charge (Winter)	\$ 0.01296

Procurement Cost Adjustment

See www.pepco.com for currently effective rate

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Schedule "PIV". Supply Service Charges for Schedule "PIV" will be updated to reflect changes to Rider "SOS" rates.

Billing Credit – A monthly billing credit in the amount of \$0.61 per residential customer will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

RATING PERIODS

On-peak hours are from 12:00 p.m. to 8 p.m. Monday through Friday excluding holidays falling on weekdays. All other hours are off-peak.

SUPPLY CAPACITY REQUIREMENT

Should additional service capacity be required for the "off-peak" service, in excess of that provided for regular service, the customer will pay to the Company an amount equal to the estimated cost of the additional facilities. Such payment must be made prior to the commencement of service under this schedule.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipt's Tax.

GENERAL TERMS AND CONDITION

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

[Administrative Credit](#)

[Delivery Tax Surcharge](#)

[Montgomery County Surcharge](#)

[Maryland Environmental Surcharge](#)

[Bill Stabilization Adjustment](#)

[Empower MD Charge](#)

[Demand Resource Surcharge](#)

[Dynamic Pricing – Peak Energy Savings Credit](#)

[Green Rider](#)

[Economic Relief and Recovery Rider](#)

[MYP Adjustment Rider](#)

**RESIDENTIAL SERVICE - WITH PLUG-IN
VEHICLE CHARGING SCHEDULE "R-PIV"**

AVAILABILITY – Available for Distribution Service and Standard Offer Service when modified by Rider “SOS” in the Maryland portion of the Company’s service area for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter.

The service supplied under this Schedule is for Plug-in Vehicle (“PIV”) battery charging purposes in addition to the electric requirements for residential purposes and for farm operations as described above. The electricity for PIV battery charging purposes is delivered through the same meter as for both farm and residential purposes.

Not available for residential premises in which five (5) or more rooms are furnished under Schedules “R” and “RTM” for hire.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

Customers taking service under Rider “NEM” (Net Energy Metering) are not eligible for Schedule “R-PIV”.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts.

Service will be supplied from the regular service connection facilities.

MONTHLY RATE

	Rate Year 1 Effective June 28, 2021 – March 31, 2022	Rate Year 2 Effective April 1, 2022 – March 31, 2023	Rate Year 3 Effective April 1, 2023 – March 31, 2024
Distribution Service Charge			
Customer Charge	\$ 8.01	\$ 8.22	\$ 8.22
Kilowatt-Hour Charge (Summer)	\$0.07229	\$0.07592	\$0.07992
Kilowatt-Hour Charge (Winter)	\$0.03572	\$0.03751	\$0.03948

	Rate Effective November 1, 2022 – January 31, 2023 Winter	Rate Effective February 1, 2023 – May 31, 2023 Winter	Rate Effective June 1, 2023 – October 31, 2023 Summer
Generation Service Charge			
SOS Kilowatt-Hour Charge			
On-Peak	\$0.18651 per kwhr	\$0.18651 per kwhr	\$0.13930 per kwhr
Off-Peak	\$0.06056 per kwhr	\$0.06056 per kwhr	\$0.05654 per kwhr
Administrative Charge	\$0.00198 per kwhr	\$0.00185 per kwhr	\$0.00255 per kwhr
Total SOS Kilowatt Hour Charge			
On-Peak	\$0.18849 per kwhr	\$0.18836 per kwhr	\$0.14185 per kwhr
Off-Peak	\$0.06254 per kwhr	\$0.06241 per kwhr	\$0.05909 per kwhr

*The Administrative Charge rates typically change every February, June and October.

MONTHLY RATES (Continued)

Transmission Service Charge	Rate Effective September 1, 2022
Kilowatt-Hour Charge (Summer)	\$ 0.01296
Kilowatt-Hour Charge (Winter)	\$ 0.01296

Procurement Cost Adjustment See www.pepco.com for currently effective rate

Generation and Transmission Service Charges – Customers must receive Generation and Transmission Services from the Company under the provisions of Schedule “R-PIV”. Supply Service Charges for Schedule “R-PIV” will be updated to reflect changes to Rider “SOS” rates.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

RATING PERIODS

On-peak hours are from 12:00 p.m. to 8 p.m. Monday through Friday excluding holidays falling on weekdays. All other hours are off-peak.

SUPPLY CAPACITY REQUIREMENT

Should additional service capacity be required for the “off-peak” service, in excess of that provided for regular service, the customer will pay to the Company an amount equal to the estimated cost of the additional facilities. Such payment must be made prior to the commencement of service under this schedule.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer’s bill to recover the amount attributable to the Gross Receipt’s Tax.

GENERAL TERMS AND CONDITION

This schedule is subject in all respects to the Company’s “General Terms and Conditions for Furnishing Electric Service” and the Company’s “Electric Service Rules and Regulations.”

APPLICABLE RIDERS

[Administrative Credit](#)
[Delivery Tax Surcharge](#)
[Montgomery County Surcharge](#)
[Maryland Environmental Surcharge](#)
[Bill Stabilization Adjustment](#)
[Empower MD Charge](#)
[Residential Direct Load Control](#)
[Demand Resource Surcharge](#)
[Dynamic Pricing – Peak Energy Savings Credit](#)
[Universal Service Charge Recovery](#)
[Green Rider](#)
[Economic Relief and Recovery Rider](#)
[MYP Adjustment Rider](#)

STANDARD OFFER SERVICE RIDER "SOS"

RIDER "SOS" – STANDARD OFFER SERVICE

Available in the Maryland portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services as defined in the Customer Choice Act, Section 7-510(C)(2).

Standard Offer Service (SOS) is available beginning July 1, 2004 in accordance with the provisions contained in the Maryland Case No. 8908 Settlement Agreements (Phase I and II) approved by the Maryland Public Service Commission in Order Nos. 78400 and 78710 and in the Code of Maryland Regulations (COMAR) 20.52 Electric Standard Offer Service.

DESCRIPTION OF SOS TYPES

Residential

Applicable to customers served on Schedules "R", "R-TM" and "R-TOU-P".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

A Customer shall not change Type within the SOS year.

Type I Non-Residential

Applicable to customers served on Schedules "GS", "T", "SL", "TN", "EV", and "OL".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

A Customer shall not change Type within the SOS year.

Type II Non-Residential

Applicable to customers served on Schedules "MGT LV II" and "MGT 3A II".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

A Customer shall not change Type within the SOS year.

Hourly-Priced Service (HPS)

Applicable to customers served on Schedules "MGT LV III", "MGT 3A III", "GT LV", "GT 3A", "GT 3B" and "TM-RT".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

When a customer purchasing from an alternate supplier, other than the Company, returns or is returned to the Company on or after June 1, 2005, the customer will receive HPS.

A Customer shall not change Type within the SOS year.

MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by Pepco.
3. An administrative charge, consisting of incremental, uncollectible and cash working capital cost, an administrative adjustment and a return (included in Generation rates tables below); and;
4. Applicable taxes.

SOS – Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedule R

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
SOS Kilowatt-hour Charge	\$0.08586 per kwhr	\$0.08586 per kwhr	\$0.07853 per kwhr
Administrative Charge	\$0.00198 per kwhr	\$0.00185 per kwhr	\$0.00255 per kwhr
Total SOS Kilowatt Hour Charge	\$0.08784 per kwhr	\$0.08771 per kwhr	\$0.08108 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.01296 per kwhr	\$0.01296 per kwhr

Procurement Cost Adjustment

See www.pepco.com for currently effective rate

Schedule R-TM

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
SOS Kilowatt-hour Charge			
On Peak	\$0.08732 per kwhr	\$0.08732 per kwhr	\$0.09810 per kwhr
Intermediate	\$0.08896 per kwhr	\$0.08896 per kwhr	\$0.07314 per kwhr
Off Peak	\$0.08402 per kwhr	\$0.08402 per kwhr	\$0.07376 per kwhr
Administrative Charge	\$0.00198 per kwhr	\$0.00185 per kwhr	\$0.00255 per kwhr
Total SOS Kilowatt Hour Charge			
On Peak	\$0.08930 per kwhr	\$0.08917 per kwhr	\$0.10065 per kwhr
Intermediate	\$0.09094 per kwhr	\$0.09081 per kwhr	\$0.07569 per kwhr
Off Peak	\$0.08600 per kwhr	\$0.08587 per kwhr	\$0.07631 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.01316 per kwhr	\$0.01316 per kwhr

Procurement Cost Adjustment

See www.pepco.com for currently effective rate

Schedule R-TOU-P

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
SOS Kilowatt-hour Charge			
On Peak	\$0.18282 per kwhr	\$0.18282 per kwhr	\$0.20807 per kwhr
Off Peak	\$0.07453 per kwhr	\$0.07453 per kwhr	\$0.06196 per kwhr
Administrative Charge	\$0.00198 per kwhr	\$0.00185 per kwhr	\$0.00255 per kwhr
Total SOS Kilowatt Hour Charge			
On Peak	\$0.18480 per kwhr	\$0.18467 per kwhr	\$0.21062 per kwhr
Off Peak	\$0.07651 per kwhr	\$0.07638 per kwhr	\$0.06451 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge**Kilowatt-hour Charge****Procurement Cost Adjustment****Included in Generation Service Charge**

See www.pepco.com for currently effective rate.

Note: Schedule R-TOU-P billing periods are as follows:

Summer – Billing months are June through September, and On-Peak hours will be between the hours of 2:00 pm and 7:00 pm excluding weekends and holidays. All other hours are off-peak.

Winter - Billing months are October through May, and On-Peak hours will be between the hours of 6:00 am and 9:00 am and the hours of 5:00 pm and 9:00 pm, excluding weekends and holidays. All other hours are off-peak.

SOS – Type I Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)**Schedule GS and EV**

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
SOS Kilowatt-hour Charge	\$0.07981 per kwhr	\$0.07981 per kwhr	\$0.08064 per kwhr
Administrative Charge	\$0.00194 per kwhr	\$0.00268 per kwhr	\$0.00336 per kwhr
Total SOS Kilowatt Hour Charge	\$0.08175 per kwhr	\$0.08249 per kwhr	\$0.08400 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.00909 per kwhr	\$0.00909 per kwhr

Procurement Cost Adjustment See www.pepco.com for currently effective rate

Schedule T

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
SOS Kilowatt-hour Charge	\$0.07981 per kwhr	\$0.07981 per kwhr	\$0.08064 per kwhr
Administrative Charge	\$0.00194 per kwhr	\$0.00268 per kwhr	\$0.00336 per kwhr
Total SOS Kilowatt Hour Charge	\$0.08175 per kwhr	\$0.08249 per kwhr	\$0.08400 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.00714 per kwhr	\$0.00714 per kwhr

Procurement Cost Adjustment See www.pepco.com for currently effective rate

Schedule SL

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
SOS Kilowatt-hour Charge	\$0.07031 per kwhr	\$0.07031 per kwhr	\$0.06639 per kwhr
Administrative Charge	\$0.00194 per kwhr	\$0.00268 per kwhr	\$0.00336 per kwhr
Total SOS Kilowatt Hour Charge	\$0.07225 per kwhr	\$0.07299 per kwhr	\$0.06975 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.00001 per kwhr	\$0.00001 per kwhr

Procurement Cost Adjustment See www.pepco.com for currently effective rate

MONTHLY RATE (continued)

Schedule OL

Mercury Vapor (10/01/22 to 01/31/23)				
Generation Rates	\$/kWh Rate¹	kW/lamp²	kWh / mo³	\$ Lamp
175 Watt Lamp	\$0.07225	0.210	73.50	\$ 5.31
250 Watt Lamp	\$0.07225	0.290	101.50	\$ 7.33
400 Watt Lamp	\$0.07225	0.445	155.75	\$ 11.25

Mercury Vapor (02/01/23 to 05/31/23)				
Generation Rates	\$/kWh Rate¹	kW/lamp²	kWh / mo³	\$ Lamp
175 Watt Lamp	\$0.07299	0.210	73.50	\$ 5.36
250 Watt Lamp	\$0.07299	0.290	101.50	\$ 7.41
400 Watt Lamp	\$0.07299	0.445	155.75	\$11.37

Mercury Vapor (06/01/23 to 09/30/23)				
Generation Rates	\$/kWh Rate¹	kW/lamp²	kWh / mo³	\$ Lamp
175 Watt Lamp	\$0.06975	0.210	73.50	\$ 5.13
250 Watt Lamp	\$0.06975	0.290	101.50	\$ 7.08
400 Watt Lamp	\$0.06975	0.445	155.75	\$10.86

High Pressure Sodium (10/01/22 to 01/31/23)				
Generation Rates	\$/kWh Rate¹	kW/lamp²	kWh / mo³	\$ Lamp
100 Watt Lamp	\$0.07225	0.120	42.00	\$ 3.03
150 Watt Lamp	\$0.07225	0.175	61.25	\$ 4.43
250 Watt Lamp	\$0.07225	0.295	103.25	\$ 7.46

High Pressure Sodium (02/01/23 to 05/31/23)				
Generation Rates	\$/kWh Rate¹	kW/lamp²	kWh / mo³	\$ Lamp
100 Watt Lamp	\$0.07299	0.120	42.00	\$ 3.07
150 Watt Lamp	\$0.07299	0.175	61.25	\$ 4.47
250 Watt Lamp	\$0.07299	0.295	103.25	\$ 7.54

High Pressure Sodium (06/01/23 to 09/30/23)				
Generation Rates	\$/kWh Rate¹	kW/lamp²	kWh / mo³	\$ Lamp
100 Watt Lamp	\$0.06975	0.120	42.00	\$ 2.93
150 Watt Lamp	\$0.06975	0.175	61.25	\$ 4.27
250 Watt Lamp	\$0.06975	0.295	103.25	\$ 7.20

¹Administrative charge included in \$/kWh rate

²kW/lamp includes ballast

³kWh/month = 4200 Burning Hours / Year *kW/lamp/12

⁴Winter rates are available after Tranche 3

Transmission Service Charge	Summer	Winter
175 Watt	\$0.00 per lamp	\$0.00 per lamp
250 Watt	\$0.00 per lamp	\$0.00 per lamp
400 Watt	\$0.00 per lamp	\$0.00 per lamp

Procurement Cost Adjustment

See www.pepco.com for currently effective rate

MONTHLY RATE (continued)

Schedule TN and Rider SL-TN

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
SOS Kilowatt-hour Charge	\$0.07237 per kwhr	\$0.07237 per kwhr	\$0.07144 per kwhr
Administrative Charge	\$0.00194 per kwhr	\$0.00268 per kwhr	\$0.00336 per kwhr
Total SOS Kilowatt Hour Charge	\$0.07431 per kwhr	\$0.07505 per kwhr	\$0.07480 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.00573 kwhr	\$0.00573 per kwhr

Procurement Cost Adjustment

See www.pepco.com for currently effective rate

SOS – Type II Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedule MGT LV II

Generation Service Charge	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23	06/01/23 – 08/31/23
SOS Kilowatt-hour Charge				
On-Peak	\$0.19446 per kwhr	\$0.19446 per kwhr	\$0.08593 per kwhr	\$0.08713 per kwhr
Intermediate	\$0.19674 per kwhr	\$0.19674 per kwhr	\$0.08348 per kwhr	\$0.08713 per kwhr
Off-Peak	\$0.19062 per kwhr	\$0.19062 per kwhr	\$0.08130 per kwhr	\$0.08713 per kwhr
Administrative Charge	\$0.00177 per kwhr	\$0.00226 per kwhr	\$0.00226 per kwhr	\$0.00311 per kwhr
Total SOS Kilowatt hour Charge				
On-Peak	\$0.19623 per kwhr	\$0.19672 per kwhr	\$0.08819 per kwhr	\$0.09024 per kwhr
Intermediate	\$0.19851 per kwhr	\$0.19900 per kwhr	\$0.08574 per kwhr	\$0.09024 per kwhr
Off-Peak	\$0.19239 per kwhr	\$0.19288 per kwhr	\$0.08356 per kwhr	\$0.09024 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.00560 per kwhr	\$0.00560 per kwhr
Kilowatt Charge		
On Peak	\$1.2393 per kw	
Maximum	\$0.9022 per kw	\$0.9022 per kw

Procurement Cost Adjustment

See www.pepco.com for currently effective rate

Schedule MGT 3A II

Generation Service Charge	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23	06/01/23 – 08/31/23
SOS Kilowatt-hour Charge				
On-Peak	\$0.19265 per kwhr	\$0.19265 per kwhr	\$0.08513 per kwhr	\$0.08632 per kwhr
Intermediate	\$0.19491 per kwhr	\$0.19491 per kwhr	\$0.08270 per kwhr	\$0.08632 per kwhr
Off-Peak	\$0.18884 per kwhr	\$0.18884 per kwhr	\$0.08054 per kwhr	\$0.08632 per kwhr
Administrative Charge	\$0.00177 per kwhr	\$0.00226 per kwhr	\$0.00226 per kwhr	\$0.00311 per kwhr
Total SOS Kilowatt Hour Charge				
On-Peak	\$0.19442 per kwhr	\$0.19491 per kwhr	\$0.08739 per kwhr	\$0.08943 per kwhr
Intermediate	\$0.19668 per kwhr	\$0.19717 per kwhr	\$0.08496 per kwhr	\$0.08943 per kwhr
Off-Peak	\$0.19061 per kwhr	\$0.19110 per kwhr	\$0.08280 per kwhr	\$0.08943 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.00485 per kwhr	\$0.00485 per kwhr
Kilowatt Charge		
On Peak	\$1.0553 per kw	
Maximum	\$0.7762 per kw	\$0.7762 per kw

Procurement Cost Adjustment

See www.pepco.com for currently effective rate

SOS – Hourly Priced Service (HPS)

Schedules MGT LV III, MGT 3A III, GT LV, GT 3A, GT 3B, and TM-RT

Generation Service Charge

The Hourly Price Service will include:

- 1. Market Hourly Energy Charge** – The Customer's hourly energy usage, adjusted for applicable losses, multiplied by the hourly energy charge.

The hourly energy charge will consist of the 1) hourly integrated real time fixed nodal weighted aggregate Locational Marginal Price (LMP) values for the Pepco zone, or its successor for the retail load served in Pepco's Maryland service area, as determined and reported by the PJM; 2) An Administrative Charge (consisting of incremental, uncollectible and cash-working capital costs, an administrative adjustment, and a return) of \$ 0.00286, any applicable taxes, and other items as provided for in paragraphs 79 and 82 of the Phase I Settlement in Maryland Case No. 8908; and 3) Generation Ancillary Service Charges based on the previous month's average cents per kwh generation ancillary service cost for HPS customers in the Pepco Zone as determined and reported by PJM.

- 2. Monthly Capacity Charge** – Determined by summing over each day during the Customer's billing period the Customer's obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily Capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.

When a Customer's account does not have interval data, the Customer's historical data will be used to develop the hourly use.

Transmission Service Charge – The transmission service charges stated in this SOS – Hourly Priced Service (HPS) section apply only to Type III customers receiving HPS from Pepco.

Transmission Service Charge**Schedule MGT LV III**

	Summer	Winter
Kilowatt-hour Charge	\$0.00560 per kwhr	\$0.00560 per kwhr
Kilowatt Charge		
On Peak	\$1.2393 per kw	
Maximum	\$0.9022 per kw	\$0.9022 per kw

Schedule MGT 3A III

	Summer	Winter
Kilowatt-hour Charge	\$0.00485 per kwhr	\$0.00485 per kwhr
Kilowatt Charge		
On Peak	\$1.0553 per kw	
Maximum	\$0.7762 per kw	\$0.7762 per kw

Schedule GT LV

	Summer	Winter
Kilowatt-hour Charge	\$0.00505 per kwhr	\$0.00505 per kwhr
Kilowatt Charge		
On Peak	\$1.3388 per kw	
Maximum	\$0.9889 per kw	\$0.9889 per kw

Schedule GT 3A

	Summer	Winter
Kilowatt-hour Charge	\$0.00513 per kwhr	\$0.00513 per kwhr
Kilowatt Charge		
On Peak	\$1.3900 per kw	
Maximum	\$1.0395 per kw	\$1.0395 per kw

Schedule GT 3B

	Summer	Winter
Kilowatt-hour Charge	\$0.00427 per kwhr	\$0.00427 per kwhr
Kilowatt Charge		
On Peak	\$1.1197 per kw	
Maximum	\$0.8236 per kw	\$0.8236 per kw

Schedule TM-RT

	Summer	Winter
Kilowatt-hour Charge	\$0.00511 per kwhr	\$0.00511 per kwhr
Kilowatt Charge		
On Peak	\$0.8896 per kw	
Maximum	\$0.6399 per kw	\$0.6399 per kw

The monthly HPS charges shall equal the actual cost of providing energy and capacity supply transmission service, ancillary service, and any other cost element directly related to the Company's HPS load obligation, including an Administrative Charge and applicable taxes.

The Company will determine an Hourly Price Service Procurement Cost Adjustment (HPS – PCA) which will reflect the difference between the actual cost of serving Customers under HPS (including any cost adjustments from the PJM Settlement system) and the amount billed to HPS Customers for the same time period. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS customers. The HPS-PCA rate will be applied to each of the then current HPS customers' sales to determine the credit/charge for the billing month.

At the conclusion of Hourly Price Service on June 1, 2006, any HPS PCA will be returned to, or collected from all Type II Customers regardless of their supplier.

BILLING MONTHS**Summer** – Billing months of June through October**Winter** – Billing months of November through May.**RATING PERIODS****Weekdays - (Excluding Holidays)**

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

Holidays include all holidays as designated by the Federal Government.

BILLING DEMANDSOn-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.**PROCUREMENT COST ADJUSTMENT**

In addition to the Standard Offer Service rates shown above, for Residential, Type I, and Type II customers (excludes HPS customers) there will be a monthly Procurement Cost Adjustment (PCA) shown as a separate line item on the Customer's bill. Refer to HPS for the Hourly Priced Service Procurement Cost Adjustment (HPS-PCA).

The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The PCA is an adjustment made in order to true-up the rates customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

A true-up adjustment will be made to the PCA at least three (3) times per year- effective with the June, November and February billing months. These true-ups will revise the PCA based on actual and forecasted collections of SOS revenues by SOS Type and the actual and forecasted cost of providing Standard Offer Service.

The current applicable PCA rate by SOS Type is available on the Company's website at www.pepco.com.**PUBLICATION OF PRICES**The Standard Offer Service Rates shown in this Rider are posted on the Company's website at www.pepco.com.The market hourly Locational Marginal Prices used for HPS are available on the PJM website at www.pjm.com.

REDLINE

RATE SCHEDULES

FOR

ELECTRIC SERVICE

IN

MARYLAND

POTOMAC ELECTRIC POWER COMPANY



RATES AND REGULATORY PRACTICES GROUP

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Summary Rider

Rates and charges included in the Rate Schedules listed in the summary matrix shall be modified with the terms and conditions consistent with the indicated Riders:

	Rider	Rate Schedule													
		R	R-TM	GS	T	MGT LV II	MGT LV III	MGT 3A II	MGT 3A III	GT LV	GT 3A	GT 3B	TM-RT	EV	OL
	GRT	X	X	X	X	X	X	X	X	X	X	X	X	X	X
A	USC	X	X	X	X	X	X	X	X	X	X	X	X	X	
	R-EV	X													
	R-TM-EV		X												
	NEM	X	X	X		X	X	X	X	X	X	X			
I	SL-TN														
	PF			X		X	X	X	X	X	X	X			
	TS					X	X	X	X	X	X	X			
F	DT	X	X	X	X	X	X	X	X	X	X	X	X	X	X
E	MCS	X	X	X	X	X	X	X	X	X	X	X	X	X	X
E	MES	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	OMRS	X	X	X		X	X	X	X	X	X	X	X		
	EF					X	X	X	X	X	X	X			
D	SOS	X	X	X	X	X	X	X	X	X	X	X	X	X	X
G	PCA*	X	X	X	X	X	X	X	X	X	X	X	X	X	X
G	HPS*						X		X	X	X	X	X		
G	AC	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	RDCS					X	X	X	X	X	X	X	X		
G	BSA	X	X	X	X	X	X	X	X	X	X	X		X	
A	E-MD	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	R-DLC	X	X												
H	RRC	X	X												
	MM-DLC					X	X	X	X	X	X	X	X		
	ANEM	X	X	X		X	X	X	X	X	X	X			
	NR-DLC			X	X	X	X	X	X	X	X	X	X	X	X
B	DRS	X	X	X	X	X	X	X	X	X	X	X	X	X	X
A	DP	X	X												
A	GRC	X	X	X	X	X	X	X	X	X	X	X	X	X	X
	CNM														
	EVCP	X		X		X	X	X	X	X	X	X			
C	GREEN														
	EVCDCC					X	X	X	X	X	X	X			
	ERR	X	X	X	X	X	X	X	X	X	X	X	X	X	X
I	MYP ADJ.	X	X	X	X	X	X	X	X	X	X	X	X	X	X

Key:

X – Rider is applicable or available to the Rate Schedule indicated

* – A component of Rider SOS

A – Rider is reconciled and updated annually during the first quarter of each year

B – Rider is reconciled and updated annually during the second quarter of each year

C – Rider is reconciled and updated biannually during the first and third quarters of each year

D – Rider is updated biannually with SOS – Type II rates updated on a quarterly basis

E – Off-rider rates are tracked on a monthly basis and updated annually

F – Off-rider rate is tracked on a monthly basis and updated upon change in the enacted franchise tax rate

G – Off-rider rates are tracked and updated on a monthly basis

H – Off-rider rates are tracked and updated on a quarterly basis

I – Rider is updated periodically

Summary Rider

Rates and charges included in the Rate Schedules listed in the summary matrix shall be modified with the terms and conditions consistent with the indicated Riders:

	Rider	SL	SSL-OH	SSL-UG	SSL-OH-LED	SSL-UG-LED	TN	S	PIV	R-PIV	CS	R-TOU-P	PC-PIV
	GRT	X	X	X	X	X	X		X	X		X	
A	USC									X		X	
	R-EV												
	R-TM-EV												
	NEM								X			X	
I	SL-TN	X	X	X	X	X							
	PF												
	TS												
F	DT	X	X	X	X	X	X		X	X		X	
E	MCS	X	X	X	X	X	X		X	X		X	
E	MES	X	X	X	X	X	X		X	X		X	
	OMRS											X	
	EF												
D	SOS	X	X	X	X	X	X					X	
G	PCA*	X	X	X	X	X	X					X	
G	HPS*												
G	AC	X	X	X	X	X	X		X	X		X	
	RDCS												
G	BSA								X	X		X	
A	E-MD	X	X	X	X	X	X		X	X		X	
	R-DLC									X		X	
H	RRC											X	
	MM-DLC												
	ANEM												
	NR-DLC	X	X	X	X	X	X						
B	DRS	X	X	X	X	X	X		X	X		X	
A	DP								X	X		X	
A	GRC	X	X	X	X	X	X						
	CNM										X		
	EVCP									X		X	
C	GREEN								X	X			X
	EVDDCC												
	ERR	X	X	X	X	X	X		X	X		X	X
I	MYP ADJ.	X	X	X	X	X	X		X	X		X	

Key:

X – Rider is applicable or available to the Rate Schedule indicated

* – A component of Rider SOS

A – Rider is reconciled and updated annually during the first quarter of each year

B – Rider is reconciled and updated annually during the second quarter of each year

C – Rider is reconciled and updated biannually during the first and third quarters of each year

D – Rider is updated biannually with SOS – Type II rates updated on a quarterly basis

E – Off-rider rates are tracked on a monthly basis and updated annually

F – Off-rider rate is tracked on a monthly basis and updated upon change in the enacted franchise tax rate

G – Off-rider rates are tracked and updated on a monthly basis

H – Off-rider rates are tracked and updated on a quarterly basis

I – Rider is updated periodically

**PLUG-IN VEHICLE CHARGING -
 SCHEDULE "PIV"**

AVAILABILITY – Available for Distribution and Standard Offer Service for low voltage electric service used for Plug-in Vehicle (“PIV”) battery charging purposes in premises where other electric requirements are furnished under Schedule “R” and “RTM”.

The customer agrees to allow the Company to install and maintain necessary equipment (if applicable) to monitor and/or manage the PIV load.

Customers taking service under Rider “NEM” (Net Energy Metering) are eligible for this Schedule “PIV”.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts.

Service will be supplied from the regular service connection facilities.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective June 28, 2021 – March 31, 2022	Rate Year 2 Effective April 1, 2022 – March 31, 2023	Rate Year 3 Effective April 1, 2023 – March 31, 2024
Kilowatt-Hour Charge (Summer)	\$0.07229	\$0.07592	\$0.07992
Kilowatt-Hour Charge (Winter)	\$0.03572	\$0.03751	\$0.03948

Generation Service Charge	Rate Effective November 1, 2022 – January 31, 2023 Winter	Rate Effective February 1, 2023 – May 31, 2023 Winter	Rate Effective June 1, 2023 – October 31, 2023 Summer
SOS Kilowatt-Hour Charge			
On-Peak	\$0.13576 per kwhr	\$0.13576 per kwhr	\$0.13095 per kwhr
Off-Peak	\$0.07238 per kwhr	\$0.07238 per kwhr	\$0.06092 per kwhr
Administrative Charge	\$0.00198 per kwhr	\$0.00185 per kwhr	\$0.001850.00255 per kwhr
Total SOS Kilowatt Hour Charge			
On-Peak	\$0.13774 per kwhr	\$0.13761 per kwhr	\$0.132800.13350 per kwhr
Off-Peak	\$0.07436 per kwhr	\$0.07423 per kwhr	\$0.062770.06347 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Rate Effective September 1, 2022
Kilowatt-Hour Charge (Summer)	\$ 0.01296
Kilowatt-Hour Charge (Winter)	\$ 0.01296

Procurement Cost Adjustment

See www.pepco.com for currently effective rate

Generation and Transmission Service Charges – Customers who do not receive service from an alternative Electric Supplier as defined in the Company's General Terms and Conditions will receive Generation and Transmission Services from the Company under the provisions of Schedule "PIV". Supply Service Charges for Schedule "PIV" will be updated to reflect changes to Rider "SOS" rates.

Billing Credit – A monthly billing credit in the amount of \$0.61 per residential customer will be applied to the bill of each customer receiving a consolidated bill from an alternative supplier for services provided both by Pepco and by the alternative supplier.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

RATING PERIODS

On-peak hours are from 12:00 p.m. to 8 p.m. Monday through Friday excluding holidays falling on weekdays. All other hours are off-peak.

SUPPLY CAPACITY REQUIREMENT

Should additional service capacity be required for the "off-peak" service, in excess of that provided for regular service, the customer will pay to the Company an amount equal to the estimated cost of the additional facilities. Such payment must be made prior to the commencement of service under this schedule.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer's bill to recover the amount attributable to the Gross Receipt's Tax.

GENERAL TERMS AND CONDITION

This schedule is subject in all respects to the Company's "General Terms and Conditions for Furnishing Electric Service" and the Company's "Electric Service Rules and Regulations."

APPLICABLE RIDERS

[Administrative Credit](#)

[Delivery Tax Surcharge](#)

[Montgomery County Surcharge](#)

[Maryland Environmental Surcharge](#)

[Bill Stabilization Adjustment](#)

[Empower MD Charge](#)

[Demand Resource Surcharge](#)

[Dynamic Pricing – Peak Energy Savings Credit](#)

[Green Rider](#)

[Economic Relief and Recovery Rider](#)

[MYP Adjustment Rider](#)

**RESIDENTIAL SERVICE - WITH PLUG-IN
 VEHICLE CHARGING SCHEDULE "R-PIV"**

AVAILABILITY – Available for Distribution Service and Standard Offer Service when modified by Rider “SOS” in the Maryland portion of the Company’s service area for low voltage electric service where the use is primarily for residential purposes and for farm operations where the electricity for both farm and residential purposes is delivered through the same meter.

The service supplied under this Schedule is for Plug-in Vehicle (“PIV”) battery charging purposes in addition to the electric requirements for residential purposes and for farm operations as described above. The electricity for PIV battery charging purposes is delivered through the same meter as for both farm and residential purposes.

Not available for residential premises in which five (5) or more rooms are furnished under Schedules “R” and “RTM” for hire.

Not available for seasonal loads metered separately from lighting and other usage in the same occupancy.

Not available for temporary, auxiliary or emergency service.

Customers taking service under Rider “NEM” (Net Energy Metering) are not eligible for Schedule “R-PIV”.

CHARACTER OF SERVICE

The service supplied under this schedule normally will be alternating current, sixty hertz, either (i) single phase, three wire, 120/240 volts or 120/208 volts, or (ii) three phase, four wire, 120/208 volts.

Service will be supplied from the regular service connection facilities.

MONTHLY RATE

Distribution Service Charge	Rate Year 1 Effective June 28, 2021 – March 31, 2022	Rate Year 2 Effective April 1, 2022 – March 31, 2023	Rate Year 3 Effective April 1, 2023 – March 31, 2024
Customer Charge	\$ 8.01	\$ 8.22	\$ 8.22
Kilowatt-Hour Charge (Summer)	\$0.07229	\$0.07592	\$0.07992
Kilowatt-Hour Charge (Winter)	\$0.03572	\$0.03751	\$0.03948

Generation Service Charge	Rate Effective November 1, 2022 – January 31, 2023 Winter	Rate Effective February 1, 2023 – May 31, 2023 Winter	Rate Effective June 1, 2023 – October 31, 2023 Summer
SOS Kilowatt-Hour Charge			
On-Peak	\$0.18651 per kwhr	\$0.18651 per kwhr	\$0.13930 per kwhr
Off-Peak	\$0.06056 per kwhr	\$0.06056 per kwhr	\$0.05654 per kwhr
Administrative Charge	\$0.00198 per kwhr	\$0.00185 per kwhr	\$0.00185 <u>0.00255</u> per kwhr
Total SOS Kilowatt Hour Charge			
On-Peak	\$0.18849 per kwhr	\$0.18836 per kwhr	\$0.14115 <u>0.14185</u> per kwhr
Off-Peak	\$0.06254 per kwhr	\$0.06241 per kwhr	\$0.05839 <u>0.05909</u> per kwhr

*The Administrative Charge rates typically change every February, June and October.

MONTHLY RATES (Continued)

Transmission Service Charge	Rate Effective September 1, 2022
Kilowatt-Hour Charge (Summer)	\$ 0.01296
Kilowatt-Hour Charge (Winter)	\$ 0.01296

Procurement Cost Adjustment See www.pepco.com for currently effective rate

Generation and Transmission Service Charges – Customers must receive Generation and Transmission Services from the Company under the provisions of Schedule “R-PIV”. Supply Service Charges for Schedule “R-PIV” will be updated to reflect changes to Rider “SOS” rates.

BILLING MONTHS

Summer – Billing months of June through October.

Winter – Billing months of November through May.

RATING PERIODS

On-peak hours are from 12:00 p.m. to 8 p.m. Monday through Friday excluding holidays falling on weekdays. All other hours are off-peak.

SUPPLY CAPACITY REQUIREMENT

Should additional service capacity be required for the “off-peak” service, in excess of that provided for regular service, the customer will pay to the Company an amount equal to the estimated cost of the additional facilities. Such payment must be made prior to the commencement of service under this schedule.

GROSS RECEIPTS TAX

A surcharge of 2.0408% is applied to the transmission and distribution components of the customer’s bill to recover the amount attributable to the Gross Receipt’s Tax.

GENERAL TERMS AND CONDITION

This schedule is subject in all respects to the Company’s “General Terms and Conditions for Furnishing Electric Service” and the Company’s “Electric Service Rules and Regulations.”

APPLICABLE RIDERS

- [Administrative Credit](#)
- [Delivery Tax Surcharge](#)
- [Montgomery County Surcharge](#)
- [Maryland Environmental Surcharge](#)
- [Bill Stabilization Adjustment](#)
- [Empower MD Charge](#)
- [Residential Direct Load Control](#)
- [Demand Resource Surcharge](#)
- [Dynamic Pricing – Peak Energy Savings Credit](#)
- [Universal Service Charge Recovery](#)
- [Green Rider](#)
- [Economic Relief and Recovery Rider](#)
- [MYP Adjustment Rider](#)

STANDARD OFFER SERVICE RIDER "SOS"

RIDER "SOS" – STANDARD OFFER SERVICE

Available in the Maryland portion of the Company's service area for the provision of Generation and Transmission Services to customers who do not have an alternate supplier for Generation and Transmission Services as defined in the Customer Choice Act, Section 7-510(C)(2).

Standard Offer Service (SOS) is available beginning July 1, 2004 in accordance with the provisions contained in the Maryland Case No. 8908 Settlement Agreements (Phase I and II) approved by the Maryland Public Service Commission in Order Nos. 78400 and 78710 and in the Code of Maryland Regulations (COMAR) 20.52 Electric Standard Offer Service.

DESCRIPTION OF SOS TYPES

Residential

Applicable to customers served on Schedules "R", "R-TM" and "R-TOU-P".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

A Customer shall not change Type within the SOS year.

Type I Non-Residential

Applicable to customers served on Schedules "GS", "T", "SL", "TN", "EV", and "OL".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

A Customer shall not change Type within the SOS year.

Type II Non-Residential

Applicable to customers served on Schedules "MGT LV II" and "MGT 3A II".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

A Customer shall not change Type within the SOS year.

Hourly-Priced Service (HPS)

Applicable to customers served on Schedules "MGT LV III", "MGT 3A III", "GT LV", "GT 3A", "GT 3B" and "TM-RT".

Customers may leave or return to Rider "SOS" without penalty by the Company, subject to the Company's General Terms and Conditions.

When a customer purchasing from an alternate supplier, other than the Company, returns or is returned to the Company on or after June 1, 2005, the customer will receive HPS.

A Customer shall not change Type within the SOS year.

MONTHLY RATE

Customers receiving Standard Offer Service will pay the Distribution Service Charge, Transmission Service Charge and Generation Service Charge including all applicable riders. The Distribution Service Charges are stated in the Monthly Rates for the Customer's applicable Rate Schedule.

The Standard Offer Service Rate for each Rate Schedule within each SOS Type, including any usage incurred under associated Riders, will include the following components:

1. The seasonally-differentiated and, if applicable, time-of-use differentiated load weighted average of all awarded electric supply prices for specific services in each year.
2. Retail charges designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by Pepco.
3. An administrative charge, consisting of incremental, uncollectible and cash working capital cost, an administrative adjustment and a return (included in Generation rates tables below); and;
4. Applicable taxes.

SOS – Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedule R

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
SOS Kilowatt-hour Charge	\$0.08586 per kwhr	\$0.08586 per kwhr	\$0.07853 per kwhr
Administrative Charge	\$0.00198 per kwhr	\$0.00185 per kwhr	\$0.00185 <u>0.00255</u> per kwhr
Total SOS Kilowatt Hour Charge	\$0.08784 per kwhr	\$0.08771 per kwhr	\$0.09038 <u>0.08108</u> per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.01296 per kwhr	\$0.01296 per kwhr

Procurement Cost Adjustment

See www.pepco.com for currently effective rate

Schedule R-TM

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
SOS Kilowatt-hour Charge			
On Peak	\$0.08732 per kwhr	\$0.08732 per kwhr	\$0.09810 per kwhr
Intermediate	\$0.08896 per kwhr	\$0.08896 per kwhr	\$0.07314 per kwhr
Off Peak	\$0.08402 per kwhr	\$0.08402 per kwhr	\$0.07376 per kwhr
Administrative Charge	\$0.00198 per kwhr	\$0.00185 per kwhr	\$0.00185 <u>0.00255</u> per kwhr
Total SOS Kilowatt Hour Charge			
On Peak	\$0.08930 per kwhr	\$0.08917 per kwhr	\$0.09995 <u>0.10065</u> per kwhr
Intermediate	\$0.09094 per kwhr	\$0.09081 per kwhr	\$0.07499 <u>0.07569</u> per kwhr
Off Peak	\$0.08600 per kwhr	\$0.08587 per kwhr	\$0.07564 <u>0.07631</u> per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.01316 per kwhr	\$0.01316 per kwhr

Procurement Cost Adjustment

See www.pepco.com for currently effective rate

Schedule R-TOU-P

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
SOS Kilowatt-hour Charge			
On Peak	\$0.18282 per kwhr	\$0.18282 per kwhr	\$0.20807 per kwhr
Off Peak	\$0.07453 per kwhr	\$0.07453 per kwhr	\$0.06196 per kwhr
Administrative Charge	\$0.00198 per kwhr	\$0.00185 per kwhr	\$0.00185 <u>\$0.00255</u> per kwhr
Total SOS Kilowatt Hour Charge			
On Peak	\$0.18480 per kwhr	\$0.18467 per kwhr	\$0.20992 <u>\$0.21062</u> per kwhr
Off Peak	\$0.07651 per kwhr	\$0.07638 per kwhr	\$0.06384 <u>\$0.06451</u> per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge

**Kilowatt-hour Charge
 Procurement Cost Adjustment**

**Included in Generation Service Charge
 See www.pepco.com for currently effective rate.**

Note: Schedule R-TOU-P billing periods are as follows:
 Summer – Billing months are June through September, and On-Peak hours will be between the hours of 2:00 pm and 7:00 pm excluding weekends and holidays. All other hours are off-peak.
 Winter - Billing months are October through May, and On-Peak hours will be between the hours of 6:00 am and 9:00 am and the hours of 5:00 pm and 9:00 pm, excluding weekends and holidays. All other hours are off-peak.

SOS – Type I Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedule GS and EV

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
SOS Kilowatt-hour Charge	\$0.07981 per kwhr	\$0.07981 per kwhr	\$0.08064 per kwhr
Administrative Charge	\$0.00194 per kwhr	\$0.00268 per kwhr	\$0.00268 <u>\$0.00336</u> per kwhr
Total SOS Kilowatt Hour Charge	\$0.08175 per kwhr	\$0.08249 per kwhr	\$0.08332 <u>\$0.08400</u> per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.00909 per kwhr	\$0.00909 per kwhr

Procurement Cost Adjustment See www.pepco.com for currently effective rate

Schedule T

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
SOS Kilowatt-hour Charge	\$0.07981 per kwhr	\$0.07981 per kwhr	\$0.08064 per kwhr
Administrative Charge	\$0.00194 per kwhr	\$0.00268 per kwhr	\$0.00268 <u>\$0.00336</u> per kwhr
Total SOS Kilowatt Hour Charge	\$0.08175 per kwhr	\$0.08249 per kwhr	\$0.08332 <u>\$0.08400</u> per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.00714 per kwhr	\$0.00714 per kwhr

Procurement Cost Adjustment See www.pepco.com for currently effective rate

Schedule SL

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
SOS Kilowatt-hour Charge	\$0.07031 per kwhr	\$0.07031 per kwhr	\$0.06639 per kwhr
Administrative Charge	\$0.00194 per kwhr	\$0.00268 per kwhr	\$0.00268 <u>\$0.00336</u> per kwhr
Total SOS Kilowatt Hour Charge	\$0.07225 per kwhr	\$0.07299 per kwhr	\$0.06997 <u>\$0.06975</u> per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.00001 per kwhr	\$0.00001 per kwhr

Procurement Cost Adjustment See www.pepco.com for currently effective rate

MONTHLY RATE (continued)

Schedule OL

Mercury Vapor (10/01/22 to 01/31/23)				
Generation Rates	\$/kWh Rate¹	kW/lamp²	kWh / mo³	\$ Lamp
175 Watt Lamp	\$0.07225	0.210	73.50	\$ 5.31
250 Watt Lamp	\$0.07225	0.290	101.50	\$ 7.33
400 Watt Lamp	\$0.07225	0.445	155.75	\$ 11.25

Mercury Vapor (02/01/23 to 05/31/23)				
Generation Rates	\$/kWh Rate¹	kW/lamp²	kWh / mo³	\$ Lamp
175 Watt Lamp	\$0.07299	0.210	73.50	\$ 5.36
250 Watt Lamp	\$0.07299	0.290	101.50	\$ 7.41
400 Watt Lamp	\$0.07299	0.445	155.75	\$11.37

Mercury Vapor (06/01/23 to 09/30/23)				
Generation Rates	\$/kWh Rate¹	kW/lamp²	kWh / mo³	\$ Lamp
175 Watt Lamp	\$0.069070.06975	0.210	73.50	\$ 5.085.13
250 Watt Lamp	\$0.069070.06975	0.290	101.50	\$ 7.047.08
400 Watt Lamp	\$0.069070.06975	0.445	155.75	\$40.7610.86

High Pressure Sodium (10/01/22 to 01/31/23)				
Generation Rates	\$/kWh Rate¹	kW/lamp²	kWh / mo³	\$ Lamp
100 Watt Lamp	\$0.07225	0.120	42.00	\$ 3.03
150 Watt Lamp	\$0.07225	0.175	61.25	\$ 4.43
250 Watt Lamp	\$0.07225	0.295	103.25	\$ 7.46

High Pressure Sodium (02/01/23 to 05/31/23)				
Generation Rates	\$/kWh Rate¹	kW/lamp²	kWh / mo³	\$ Lamp
100 Watt Lamp	\$0.07299	0.120	42.00	\$ 3.07
150 Watt Lamp	\$0.07299	0.175	61.25	\$ 4.47
250 Watt Lamp	\$0.07299	0.295	103.25	\$ 7.54

High Pressure Sodium (06/01/23 to 09/30/23)				
Generation Rates	\$/kWh Rate¹	kW/lamp²	kWh / mo³	\$ Lamp
100 Watt Lamp	\$0.069070.06975	0.120	42.00	\$ 2.902.93
150 Watt Lamp	\$0.069070.06975	0.175	61.25	\$ 4.234.27
250 Watt Lamp	\$0.069070.06975	0.295	103.25	\$ 7.437.20

¹Administrative charge included in \$/kWh rate

²kW/lamp includes ballast

³kWh/month = 4200 Burning Hours / Year *kW/lamp/12

⁴Winter rates are available after Tranche 3

Transmission Service Charge	Summer	Winter
175 Watt	\$0.00 per lamp	\$0.00 per lamp
250 Watt	\$0.00 per lamp	\$0.00 per lamp
400 Watt	\$0.00 per lamp	\$0.00 per lamp

Procurement Cost Adjustment

See www.pepco.com for currently effective rate

MONTHLY RATE (continued)

Schedule TN and Rider SL-TN

Generation Service Charge	10/01/22 – 01/31/23	02/01/23 – 05/31/23	06/01/23 – 09/30/23
SOS Kilowatt-hour Charge	\$0.07237 per kwhr	\$0.07237 per kwhr	\$0.07144 per kwhr
Administrative Charge	\$0.00194 per kwhr	\$0.00268 per kwhr	\$0.00268 0.00336 per kwhr
Total SOS Kilowatt Hour Charge	\$0.07431 per kwhr	\$0.07505 per kwhr	\$0.07442 0.07480 per kwhr

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.00573 kwhr	\$0.00573 per kwhr

Procurement Cost Adjustment

See www.pepco.com for currently effective rate

SOS – Type II Non-Residential (Generation, Transmission including separately calculated GRT, and Procurement Cost Adjustment)

Schedule MGT LV II

Generation Service Charge	10/01/22 – 11/30/22	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23	06/01/23 – 08/31/23
SOS Kilowatt-hour Charge					
On-Peak	\$0.14585 per kwhr	\$0.19446 per kwhr	\$0.19446 per kwhr	\$0.08593 per kwhr	<u>\$0.08713 per kwhr</u>
Intermediate	\$0.14585 per kwhr	\$0.19674 per kwhr	\$0.19674 per kwhr	\$0.08348 per kwhr	<u>\$0.08713 per kwhr</u>
Off-Peak	\$0.14585 per kwhr	\$0.19062 per kwhr	\$0.19062 per kwhr	\$0.08130 per kwhr	<u>\$0.08713 per kwhr</u>
Administrative Charge	\$0.00177 per kwhr	\$0.00177 per kwhr	\$0.00226 per kwhr	\$0.00226 per kwhr	<u>\$0.00311 per kwhr</u>
Total SOS Kilowatt hour Charge					
On-Peak	\$0.14762 per kwhr	\$0.19623 per kwhr	\$0.19672 per kwhr	\$0.08819 per kwhr	<u>\$0.09024 per kwhr</u>
Intermediate	\$0.14762 per kwhr	\$0.19851 per kwhr	\$0.19900 per kwhr	\$0.08574 per kwhr	<u>\$0.09024 per kwhr</u>
Off-Peak	\$0.14762 per kwhr	\$0.19239 per kwhr	\$0.19288 per kwhr	\$0.08356 per kwhr	<u>\$0.09024 per kwhr</u>

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.00560 per kwhr	\$0.00560 per kwhr
Kilowatt Charge		
On Peak	\$1.2393 per kw	
Maximum	\$0.9022 per kw	\$0.9022 per kw

Procurement Cost Adjustment

See www.pepco.com for currently effective rate

Schedule MGT 3A II

Generation Service Charge	10/01/22 – 11/30/22	12/01/22 – 01/31/23	02/01/23 – 02/28/23	03/01/23 – 05/31/23	06/01/23 – 08/31/23
SOS Kilowatt-hour Charge					
On-Peak	\$0.14449 per kwhr	\$0.19265 per kwhr	\$0.19265 per kwhr	\$0.08513 per kwhr	<u>\$0.08632 per kwhr</u>
Intermediate	\$0.14449 per kwhr	\$0.19491 per kwhr	\$0.19491 per kwhr	\$0.08270 per kwhr	<u>\$0.08632 per kwhr</u>
Off-Peak	\$0.14449 per kwhr	\$0.18884 per kwhr	\$0.18884 per kwhr	\$0.08054 per kwhr	<u>\$0.08632 per kwhr</u>
Administrative Charge	\$0.00177 per kwhr	\$0.00177 per kwhr	\$0.00226 per kwhr	\$0.00226 per kwhr	<u>\$0.00311 per kwhr</u>
Total SOS Kilowatt Hour Charge					
On-Peak	\$0.14626 per kwhr	\$0.19442 per kwhr	\$0.19491 per kwhr	\$0.08739 per kwhr	<u>\$0.08943 per kwhr</u>
Intermediate	\$0.14626 per kwhr	\$0.19668 per kwhr	\$0.19717 per kwhr	\$0.08496 per kwhr	<u>\$0.08943 per kwhr</u>
Off-Peak	\$0.14626 per kwhr	\$0.19061 per kwhr	\$0.19110 per kwhr	\$0.08280 per kwhr	<u>\$0.08943 per kwhr</u>

*The Administrative Charge rates typically change every February, June and October.

Transmission Service Charge	Summer	Winter
Kilowatt-hour Charge	\$0.00485 per kwhr	\$0.00485 per kwhr
Kilowatt Charge		
On Peak	\$1.0553 per kw	
Maximum	\$0.7762 per kw	\$0.7762 per kw

Procurement Cost Adjustment

See www.pepco.com for currently effective rate

SOS – Hourly Priced Service (HPS)

Schedules MGT LV III, MGT 3A III, GT LV, GT 3A, GT 3B, and TM-RT

Generation Service Charge

The Hourly Price Service will include:

- Market Hourly Energy Charge** – The Customer’s hourly energy usage, adjusted for applicable losses, multiplied by the hourly energy charge.

The hourly energy charge will consist of the 1) hourly integrated real time fixed nodal weighted aggregate Locational Marginal Price (LMP) values for the Pepco zone, or its successor for the retail load served in Pepco’s Maryland service area, as determined and reported by the PJM; 2) An Administrative Charge (consisting of incremental, uncollectible and cash-working capital costs, an administrative adjustment, and a return) of \$ ~~0.001720.00286~~, any applicable taxes, and other items as provided for in paragraphs 79 and 82 of the Phase I Settlement in Maryland Case No. 8908; and 3) Generation Ancillary Service Charges based on the previous month’s average cents per kwh generation ancillary service cost for HPS customers in the Pepco Zone as determined and reported by PJM.

- Monthly Capacity Charge** – Determined by summing over each day during the Customer’s billing period the Customer’s obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily Capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.

When a Customer’s account does not have interval data, the Customer’s historical data will be used to develop the hourly use.

Transmission Service Charge – The transmission service charges stated in this SOS – Hourly Priced Service (HPS) section apply only to Type III customers receiving HPS from Pepco.

Transmission Service Charge**Schedule MGT LV III**

	Summer	Winter
Kilowatt-hour Charge	\$0.00560 per kwhr	\$0.00560 per kwhr
Kilowatt Charge		
On Peak	\$1.2393 per kw	
Maximum	\$0.9022 per kw	\$0.9022 per kw

Schedule MGT 3A III

	Summer	Winter
Kilowatt-hour Charge	\$0.00485 per kwhr	\$0.00485 per kwhr
Kilowatt Charge		
On Peak	\$1.0553 per kw	
Maximum	\$0.7762 per kw	\$0.7762 per kw

Schedule GT LV

	Summer	Winter
Kilowatt-hour Charge	\$0.00505 per kwhr	\$0.00505 per kwhr
Kilowatt Charge		
On Peak	\$1.3388 per kw	
Maximum	\$0.9889 per kw	\$0.9889 per kw

Schedule GT 3A

	Summer	Winter
Kilowatt-hour Charge	\$0.00513 per kwhr	\$0.00513 per kwhr
Kilowatt Charge		
On Peak	\$1.3900 per kw	
Maximum	\$1.0395 per kw	\$1.0395 per kw

Schedule GT 3B

	Summer	Winter
Kilowatt-hour Charge	\$0.00427 per kwhr	\$0.00427 per kwhr
Kilowatt Charge		
On Peak	\$1.1197 per kw	
Maximum	\$0.8236 per kw	\$0.8236 per kw

Schedule TM-RT

	Summer	Winter
Kilowatt-hour Charge	\$0.00511 per kwhr	\$0.00511 per kwhr
Kilowatt Charge		
On Peak	\$0.8896 per kw	
Maximum	\$0.6399 per kw	\$0.6399 per kw

The monthly HPS charges shall equal the actual cost of providing energy and capacity supply transmission service, ancillary service, and any other cost element directly related to the Company's HPS load obligation, including an Administrative Charge and applicable taxes.

The Company will determine an Hourly Price Service Procurement Cost Adjustment (HPS – PCA) which will reflect the difference between the actual cost of serving Customers under HPS (including any cost adjustments from the PJM Settlement system) and the amount billed to HPS Customers for the same time period. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS customers. The HPS-PCA rate will be applied to each of the then current HPS customers' sales to determine the credit/charge for the billing month.

At the conclusion of Hourly Price Service on June 1, 2006, any HPS PCA will be returned to, or collected from all Type II Customers regardless of their supplier.

BILLING MONTHS**Summer** – Billing months of June through October**Winter** – Billing months of November through May.**RATING PERIODS****Weekdays - (Excluding Holidays)**

On-Peak Period	12:00 noon	to	8:00 p.m.
Intermediate Period	8:00 a.m.	to	12:00 noon
		and	
Off-Peak Period	8:00 p.m.	to	12:00 midnight
	12:00 midnight	to	8:00 a.m.

Saturdays, Sundays and Holidays

Off-Peak Period All Hours

Holidays

Holidays include all holidays as designated by the Federal Government.

BILLING DEMANDSOn-Peak (Summer Billing Months Only) - The billing demand shall be the maximum thirty (30) minute demand recorded during the on-peak period of the billing month.Maximum (All Months) - The billing demand shall be the maximum thirty (30) minute demand recorded during the billing month.**PROCUREMENT COST ADJUSTMENT**

In addition to the Standard Offer Service rates shown above, for Residential, Type I, and Type II customers (excludes HPS customers) there will be a monthly Procurement Cost Adjustment (PCA) shown as a separate line item on the Customer's bill. Refer to HPS for the Hourly Priced Service Procurement Cost Adjustment (HPS-PCA).

The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The PCA is an adjustment made in order to true-up the rates customers are billed to reflect the Company's actual costs of providing Standard Offer Service.

A true-up adjustment will be made to the PCA at least three (3) times per year- effective with the June, November and February billing months. These true-ups will revise the PCA based on actual and forecasted collections of SOS revenues by SOS Type and the actual and forecasted cost of providing Standard Offer Service.

The current applicable PCA rate by SOS Type is available on the Company's website at www.pepco.com.**PUBLICATION OF PRICES**The Standard Offer Service Rates shown in this Rider are posted on the Company's website at www.pepco.com.The market hourly Locational Marginal Prices used for HPS are available on the PJM website at www.pjm.com.