

Following the table is a line by line explanation of the results of the January 13, 2012 DA Enrollment as shown on the table.

Results of the January 13, 2012 DA Enrollment
All load in annual GWh

Ln#		PG&E	SCE	SDG&E
1	No. of Accepted Customers	22	74	45
2	Accepted Load (annual GWh)	356	680	220
3	DA Load as of 3/31/2012	9,128	10,683	3,344
4	Overall 2013 Load Cap	9,520	11,710	3,562
5	Line 4 - Line 3	392	1,027	218
6	No. of Rejected Notices Before 9 AM	7,806	2,713	2,211
7	No. of Rejected Notices After 9 AM	13,059	15,521	402
8	Time to Fill Year 3 Cap (min/sec)	0/5	0/47	0/18
9	Time to Fill Year 4 Cap (min/sec)	< 0/1	0/45	0/6
10	No. of Accepted Customers - no DASR Y1	37	115	9
11	Accepted Load - no DASR Y1	128	581	17
12	No. of Accepted Customers to TBS Y2	38	78	2
13	Accepted Load to TBS Y2	55	208	1
14	No. of Accepted Customers to TBS Y3	18	29	3
15	Accepted Load to TBS Y3	37	162	1
Note 1: In the numbers of customers, one customer may include				

	multiple accounts.
	Note 2: Except as indicated, the numbers of "Notices," (or the 6-month Notice of Intent to switch to direct access service) includes duplications, e.g., customers submitting multiple notices.
	Note 3: SDG&E's numbers of notices received after 9 AM does not include duplicates.

- **Line 1** shows the number of customers whose 6-month notices were accepted by the utility, because at the time the utility received those notices, room existed under the 2013 overall cap to accommodate the associated load.
- **Line 2** shows the load associated with accepted 6-month notices in annual gigawatt-hours (GWh).
- **Line 3** shows DA load in annual GWh as of March 31, 2012, which approximates the information that the utilities would have had in determining how many 6-month notices to accept during the January 2012 enrollment. Pursuant to the DA enrollment procedures adopted in D.10-03-022, customers who were eligible to switch under the Year 3 (2012) load limit, but failed to submit a Direct Access Service Request (DASR) by their earliest possible switch date had an opportunity to do so during the sixty-day Transition Bundled Service (TBS) period. For those customers whose earliest possible switch date was in January 2012, the completion of their respective sixty-day TBS periods would be in March.
- **Line 4** shows the overall (2013) load cap, up to which the utilities were to accept load during the January 2012 enrollment.
- **Line 5 is the difference between lines 4 and 3, which approximates the amount of load the utilities should have accepted during the January 2012 enrollment (necessarily assuming all customers that submitted accepted 6-month notices ultimately switch to DA).**
- **Line 6** shows the numbers of rejected notices received before 9 AM on the due date.
- **Line 7** shows the numbers of rejected notices received after 9 AM on the first day they were due.
- **Line 8** shows the amount of time to the second that it took to fill the Year 3 (2012) cap.
- **Line 9** shows the amount of time to the second that it took to fill the Year 4 (2013) cap.
- **Lines 10 and 11** show the numbers of customers and their associated load that submitted accepted notices, but did not complete the DA enrollment process (by ESP's submitting a timely Direct Access Service Request [DASR]) for Year 1 (2010) when Notice was not binding, so instead of being transferred to Transitional Bundled Service (TBS), customers remained on bundled service.
- **Lines 12 and 13** show the numbers of customers and their associated load that submitted accepted notices for Year 2 (2011), but did not complete the DA enrollment process and were transferred to TBS.
- **Lines 14 and 15** show the same as Lines 12 and 13 but for Year 3 (2012).